

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1650' FNL, 1000' FWL, Sec. 7, T-31-N, R-8-W, NMPM

F 18

5. Lease Number
SF-078511

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Quinn #5A

9. API Well No.
30-045-24367

10. Field and Pool
Blanco Mesaverde

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Pump Installation

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to install a pump in the subject well according to the attached Procedure.

99 JUL -2 AM 8:59
070 FARMINGTON, NM

RECEIVED
BLM

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 7/1/99
trc

(This space for Federal or State Office use)

APPROVED BY [Signature] Title Team Lead, Petroleum Management Date JUL 20 1999
CONDITION OF APPROVAL, IF ANY

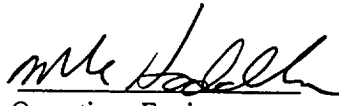
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCO

Quinn #5A
Blanco Mesaverde Formation
1650' FNL, 1000' FWL
Unit F, Section 18, T-31-N, R-8-W
Latitude / Longitude: 36° 54.02802' / 107° 43.13688'
DPNO: 3226601

Jet Pump Installation Procedure

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Prior to moving in rig, make one-call and then verify rig anchors and dig pit.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. PU and LD rods (Note: rods may require stripping). ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. Mesaverde, 2-3/8", 4.7# J-55 tubing is set at 5676'. Release donut; pick up additional joints of tubing and tag bottom. (Record depth). TOOH with tubing. COTD should be at $\pm 5717'$, top of cement plug over Dakota is at 5720'. Visually inspect tubing for corrosion and replace any bad joints. Remove any unnecessary equipment (i.e. Tbg stop, bumper spring, etc.). Check tubing for scale build up and notify Operations Engineer.
4. PU and TIH with 4-3/4" bit, bit sub and watermelon mill on 2-3/8" tubing and round trip to below perforations, cleaning out with air/mist. **NOTE: When using air/mist, minimum mist rate is 12 bph.** If scale is present, contact Operations Engineer to determine methodology for removing scale from casing and perforations.
5. Rabbit all tubing prior to TIH. TIH with a jet pump on the bottom of one joint of 2-3/8" 4.7# tubing, 1.87" seating nipple, and then remaining 2-3/8" tubing. Replace any bad joints.
6. Land tubing at $\pm 5676'$. **NOTE: If excessive fill is encountered, discuss this landing depth with Operations Engineer.** ND BOP and NU WH.
7. RU Cudd. Run 1-1/2" Coiled tubing. Return well to production.

Recommended: 
Operations Engineer

Approved: 
Drilling Superintendent

Operations Engineer: Mike Haddenham
Office - (326-9577)
Home - (326-3102)
Pager - (327-8427)

Jet Pump: Protocom
Drew Bates
Office - (326-3192)
Pager - (564-1987)