UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Dec. 1973	Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	SF 078508
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME
1. oil gas W other	Nordhaus 9. WELL NO.
2. NAME OF OPERATOR	6-A
SUPRON ENERGY CORPORATION	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota-Blanco Mesaverde
P.O. Box 808, Farmington, New Mexico 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1120 ft./N; 990 ft./W line AT TOP PROD. INTERVAL: Same as above AT TOTAL DEPTH: Same as above	AREA Sec. 1, T-31N, R-9W, N.M.P.M. 12. COUNTY OR PARISH 13. STATE San Juan New Mexico 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)

reservoir. Use Form 9-331-C for such proposals.)	_ 8. FARM OR LEASE NAME
1. oil gas X other	Nordhaus
Well Well Other	9. WELL NO.
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P.O. Box 808, Farmington, New Mexico 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	Sec. 1, T-31N, R-9W, N.M.P.M.
AT SURFACE: 1120 ft./N ; 990 ft./W line	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same as above	San Juan New Mexico
AT TOTAL DEPTH: Same as above	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	₹
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	\$594 R.K.B.
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	USSI N.N.D.
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine 1. Spudded 14-3/4" surface hole at 4:00 p.m. 2. Drilled 14-3/4" surface hole to total de 3. Ran 7 joints of 10-3/4" 32.75#, H-40 cas 4. Cemented w/250 sacks of class "B" w/3% of at 7:15 a.m. 1-16-81. Cement circulated	directionally drilled, give subsurface locations and ent to this work.)* m. 1-15-81. epth of 273 ft. R.K.B. sing and set @ 272 ft. R.K.B. calcium chloride. Plug down
5. Waited on cement for 12 hours.	
6. Pressure-tested casing to 1000 PSI for I	15 minutes. Held OK.
	711 200

JAN 27 1847

Subsurface Safety Valve: Manu. and Type _____

Kinner E. Kerry

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

18. I hereby certify that the foregoing is true and correct

NMOCC

TITLE Production Supt. DATE January 20, 1981

__ DATE _

*See Instructions on Reverse Side

(This space for Federal or State office use)

_ TITLE _