HAUTED CTATES	Dudget Bureau No. 42-R1424		
UNITED STATES	5. LEASE		
DEPARTMENT OF THE INTERIOR	SF 078508		
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME		
reservoir, use running use to run such proposation	8. FARM OR LEASE NAME		
1. oil gas de seil gas other	Nordhaus		
Well — Well Other	9. WELL NO. 5-A		
2. NAME OF OPERATOR			
SUPRON ENERGY CORPORATION 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Blanco Mesaverde-Basin Dakota		
	11. SEC., T., R., M., OR BLK. AND SURVEY OR		
P.O. Box 808, Farmington, New Mexico 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA		
below.)	Sec. 12, T-31N, R-9W, N.M.P.M.		
AT SURFACE: 1520 ft./N ; 1520 ft./W line	12. COUNTY OR PARISH 13. STATE		
AT TOP PROD. INTERVAL: Same as above	San Juan New Mexico		
AT TOTAL DEPTH: Same as above	14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,			
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)		
	6541 R.K.B.		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF			
SHOOT OR ACIDIZE			
REPAIR WELL	(NOTE: Report results of multiple completion or zone		
PULL OR ALTER CASING 🗍	change on Form 9-330.)		
MULTIPLE COMPLETE			
CHANGE ZONES			
Man 5½" casing as a liner			
<u> </u>			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinen	irectionally drilled, give subsurface locations and		
1. Drilled 6-3/4" hole with gas to total dept	th of 8082 ft. R.K.B.		
Total depth was reached on 2-14-81.			
2. Ran 104 joints of 54", 15.50#, K-55 casing	g as a liner. Bottom		
of liner is at 8080 ft. R.K.B. Top of lin			
Float collar is at 8069 ft. R.K.B.			
3. Cemented with 500 sacks of 50-50 POZ mix w	vith 2% gel. Plug down		
at 5:40 a.m. 2-16-81. Reversed out 20 bbl			
from ton of lines have			

from top of liner hanger.

Subsurface Safety Valve: Manu. and Type			Set @	197. 37 A. Fty
18. I hereby certify that the foregoing is tru	ue and correct			sara e e
SIGNED Kenneth E. Roddy	TITLE Production	Supt. DATE	February 18,	1981
	(This space for Federal or St			
APPROVED BY	TITLE	DATE	<u> </u>	

*See Instructions on Reverse Side