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DISTRIBUTION	DISTRIBUTION			
SANTA FE				
FILE				
U.S.G.S.		Ĭ		_
LAND OFFICE] "		_
TRANSPORTER	OIL			
7777737 377 277	GAS			
OPERATOR				_
PRORATION OFFICE				
Operator				_

	DISTRIBUTION	NEW MEXICO OIL O	CONSERVATION COMMISSION	Form C-104		
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-		
	FILE	AND		Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	LAND OFFICE			· · · · · · · · · · · · · · · · · · ·		
	TRANSPORTER GAS			COLUMN		
	OPERATOR		اري .	ar riven		
1.	PRORATION OFFICE					
	Operator			111 0 0 100		
	Union Texas Petroleu	m Corporation		JUL 2 3 1982		
	Address			IL CON. COM.		
		Suite 1010, Denver, Col	lorado 80295	DIST 2		
	Reason(s) for filing (Check proper box)		Other (Please explain)			
	Recompletion	Change in Transporter of: Oil Dry Go		-Company ouccessor to		
	Change in Ownership X	Oil Dry Go Casinghead Gas Conde		pponation		
	If change of ownership give name and address of previous owner $\underline{\hspace{1cm}}$	upron Energy Corporation	n, P.O. Box 808, Farming	ton, New Mexico 87401		
II.	DESCRIPTION OF WELL AND I					
	Lease Name	Well No. Pool Name, Including F		1 20450		
	Nordhaus	5-A Basin Dakota	State, Federa	l or Fee Federal SF078508		
	Location					
	Unit Letter F ; 1520	Feet From The North Lin	ne and 1520 Feet From	The West		
	Line of Section 19 Tow	nship 31N Range 9W	NIMPM C			
	Line of section 12 15w	13mb 3TM Mande 3M	, NMPM, San	Luan County		
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	AS			
	Name of Authorized Transporter of Oil		Address (Give address to which appro-	ved copy of this form is to be sent)		
	Plateau, Inc.		P. O. Box 108, Farming			
	Name of Authorized Transporter of Casinghead Gas or Dry Gas 💢		Address (Give address to which approved copy of this form is to be sent) 1800 First International Building			
	Southern Union Gathe		Dallas, TX 75201			
	If well produces oil or liquids,	Unit Sec. Twp. Fige.	Is gas actually connected? Who	en		
į	give location of tanks.	F 12 31N 9W	Yes	8/26/81		
	If this production is commingled with	h that from any other lease or pool,	give commingling order number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res's		
	Designate Type of Completion			1 1 1		
	Date Spudged	Date Compl. Ready to Prod.	XX Total Depth	P.B.T.D.		
- {	1/31/81	5/14/81	8082	8069		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	6541 R.K.B.	Dakota	7894	7802		
	Perforations 780/1-8016			Depth Casing Shoe		
	7894-8016					
}			CEMENTING RECORD	7		
}	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
}	14-3/4	10-3/4"	268	200		
}	9-7/8" 6-3/4"	7-5/8" 5-1/2"	3710 3535 - 8080	350 500		
	0-3/4	2-1/16"	1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	100		
v	TEST DATA AND REQUEST FO		fter recovery of total volume of load oil	and must be equal to or exceed top allow		
• •	OIL WELL		pth or be for full 24 hours)	mass be equal to by except top drive		
j	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	(t, etc.)		
Į				1		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	OII - Bbis.	Water-Bbls.	Gas-MCF		
	Actual Float Dailing 1 and		The state of the s	Gas-Mor		
i				1		
	GAS WELL			- ~		
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
l			1			
VI.	CERTIFICATE OF COMPLIANC	E OIL CONSERVATION COMMISSION				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED, 19, 19			
			Curry on hymentice that bdm or			
			0			
	Union Texas Petroleum	m Corporation	TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3			
\sim ϵ .				compliance with DIII E 1104		

VI.

C.	
 Vin D. Vilganture	
Vice-President atme)	

If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multipl