

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF-078508	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS		6. If Indian, Allottee or Tribe Name	
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402		7. If Unit or CA/Agreement, Name and/or No.	
3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9563		8. Well Name and No. NORDHAUS 5A	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 12 T31N R9W Mer SENW		9. API Well No. 30-045-24369	
		10. Field and Pool, or Exploratory BLANCO MV/BASIN DK	
		11. County or Parish, and State SAN JUAN COUNTY, NM	

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(4-16-01) MIRU. ND WH. NU BOP. SDON.

(4-17-01) TIH, tag pkr @ 7789'. TOOH w/2-1/16" tbg. Rls pkr. Pkr stuck. Freepoing tbg @ 7775'. Chemical cut tbg @ 7770'. TOOH w/2-1/16" tbg. SDON.

(4-18-01) TIH w/washover assembly, tag top of fish @ 7735'. Washover fish to 7740'. SDON.

(4-19-01) Washover fish to 7763'. SDON.

(4-20-01) TOOH w/washover assembly. TIH w/overshot. Fishing for pkr. SDON.

(4-21-01) TOOH w/overshot &amp; pkr. TIH w/CIBP, set @ 5294'. PT CIBP To 1000 psi/15 min, OK. Ran CBL/GR/CCL @ 5294-3535'. TOC @ 3610'. SDON.

(4-24-01) PT csg to 3300 psi/15 min, OK. Perf Lewis @ 4210-18', 4337-45', 4360-68', 4397-4405', 4576-84', 4620-28', 4680-88', 4739-47', 4765-73', 4830-38', 4856-64', &amp; 4910-18' w/60 0.30" diameter holes. Brk dwn Lewis perms. SDON.

(4-26-01) PT lines to 4300 psi, OK. Frac Lewis w/641 bbl 20# lnr gel, 200,000# 20/40 Mesh Brady sand, 1,400,600 SCF N2. Flow back well.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #4576 verified by the BLM Well Information System For BURLINGTON RESOURCES OIL & GAS, sent to the Farmington Committed to AFMSS for processing by Maurice Johnson on 05/31/2001 ()	
Name (Printed/Typed) PEGGY COLE	Title REPORT AUTHORIZER
Signature	Date 05/29/2001

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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## Additional data for EC transaction #4576 that would not fit on the form

### 32. Additional remarks, continued

(4-27-01) Flow back well.

(4-28-01) TIH w/mill, tag up @ 5227'. Blow well & CO.

(4-29-01) CO to CIBP @ 5294'. Drill out CIBP. CO to 7992'. SDON.

(4-30-01) TOOH w/mill. TIH w/mill, tag up @ 7992'. TOOH w/mill. SDON.

(5-1-01) Flow. Ran after frac log. SDON.

(5-2-01) TIH w/247 jts 2-1/16" 3.25# J-55 tbgs, set @ 7982'. SN @ 7953'. Model R-3 pkr set @ 6230'. TIH w/185 jts 2-1/16" 3.25# J-55 tbgs, set @ 5934'. ND BOP. NU dual WH. SDON.

(5-3-01) RD. Rig released.