Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FØRM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

FØRN	M APPR	OVED	
udaet Bur	eau No.	1004-013	5
Expires:	March	31, 1993	

	5, Lease Designation and Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS	NMSF-076337
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals	6. If Indian, Allottee or Tribe Name
	7. If Unit or CA, Agreement Designation
Type of Well Oil Well Other Attention:	8. Well Name and No. W. D. Heath B #3E
Name of Operator Attention: AMOCO PRODUCTION COMPANY Pat Archuleta	9. API Well No.
Address and Telephone No.	3004524381
P.O. BOX 800 DENVER, COLORADO 80201 303-830-5217	10. Field and Pool, or Exploratory Area
	Basin Dakota
. Location of Well (Footage, Sec., T., R., M., or Survey Description)	11. County or Parish, State
1820' FNL 900' FEL Sec. 31 T 30N R 9W UNIT H	SAN JUAN NEW MEXICO
2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE	, REPORT, OR OTHER DATA
TYPE OF ACT	
TYPE OF SUBMISSION	
Notice of Intent Notice of Intent Recompletion Plugging Back Casing Repair Altering Casing Other Recomplete & DHC	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water Report results of multiple completion on Well Completion or
Reco	ompletion Report and Log form.)
Reco	ompletion Report and Log form. } starting any proposed work . If well is directionally drilled, give
Records Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	starting any proposed work . If well is directionally drilled, give
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Amoco Production requests permission to do a casing leak repair to this well per the a	starting any proposed work . If well is directionally drilled, give
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SJOET Well Work Procedure

WD Heath B #3E Version:

Date: 11/20/97 DRA **Budget:**

Work Type: Casing Repair

Objectives:

Repair Casing to insure issolation in the MV

Return to orginal recompletion procedure

Pertinent Information:

Location: 31H-30N-9W Horizon: DK/MV

API #: 30-045-24381 County: San Juan State: **New Mexico** Engr: Yamasaki

Federal: SF-07633 Phone: Lease: H--(303)202-0361

Well Flac: 842206 W-(303)830-5841

P--(303)553-6437

Economic Information:

DK Prod. Before: APC WI: 100% DK Antic. Prod.: **Estimated Cost:**

Pavout: Anticipated MV Prod.: years Max Cost -12 Mo. P.O. Anticipated Total Prod.:

PV15:

Max Cost PV15:

Economics will be run on all projects that have a payout exceeding ONE year. Note:

Formation Tops: (Estimated formation tops)

Menefee: Nacimento: Point Lookout: Oio Alamo: Kirtland Shale: Mancos Shale: Fruitland: Gallup: Pictured Cliffs: Graneros: Lewis Shale: Dakota:

Cliff House Morrison:

Bradenhead Test Information:

BH: Test Date: **Tubing:** Casing:

Time BH CSG INT CSG 5 min 10 min 15 min

Comments: No Flow.

- 1. TIH with Packer Set approximately 4100'.
- 2. Block squeeze through holes at 4130-4683 with 150 sxs. (Monitor intermediate string, for pressure.
- 3. SD WOC.
- 4. DO. Run CBL for evaluation of issolation.
- 5. More remedial cementing may be needed. Contact BLM if issloation does not occur.