Jec. 19/3			5. LEASE		
	UNITED	STATES			
	DEPARTMENT OF	THE INTERIOR	SF 078139		
	GEOLOGICA	SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS			7. UNIT AGREEMENT NAME		
			() 基高計		
servoir. Use f	Form 9-331-C for such propo	or to deepen or plug back to a different sals.)	8. FARM OR LEASE NAME		
1. oil gas 🖼			Elliott Gas Com R		
well	well 🔀 other		9. WELL NO.		
2. NAME C	OF OPERATOR		1 <u>E</u>		
Amoco	Production Compa	10. FIELD OR WILDCAT NAME			
3. ADDRES	S OF OPERATOR	•	Basin Dakota		
501 Ai	irport Drive, Far	11. SEC., T., R., M., OR BLK. AND SURVEY OR			
4. LOCATIO	ON OF WELL (REPORT L				
below.)	000 Thir		T30N, R9W		
AT SURFACE: 800 FNL x 1630 FWL AT TOP PROD. INTERVAL: Same			12. COUNTY OR PARISH 13. STATE		
	AL DEDTH		San Juan NM		
		me INDICATE NATURE OF NOTICE,	14. API NO.		
	APPROPRIATE BOX TO T, OR OTHER DATA	30-045-24383			
KEI OKI	, OR OTHER DAIN		15. ELEVATIONS (SHOW DF, KDB, AND WD)		
EQUEST FO	OR APPROVAL TO:	SUBSEQUENT REPORT OF:	5761 GL		
EST WATER	R SHUT-OFF				
RACTURE		DI RECE			
HOOT OR		日、ことに	(NOTE: Report results of multiple compretion at zone change on Form 9–330.)		
REPAIR WEL	LL [] LTER CASING []	H DOT an	(NOTE: Report results of multiple compretation or zone		
MULTIPLE C		OCT 27	180		
HANGE ZO		U. S. GEOLOGIA			
ABANDON*		u. s. Geologic, FARIAINCTON	AL SURVEY		
other) S	Spud and Set Casi	ng	, N. M.		
17 DESCRI	ISE PROPOSED OF COM	PLETED OPERATIONS (Clearly sta	te all pertinent details, and give pertinent dates,		
includin	ng estimated date of star	ting any proposed work. If well is	directionally drilled, give subsurface locations and		
measur	red and true vertical depti	ns for all markers and zones pertine	ent to this work.)*		

Spuded a 13 1/2" hole on 9-24-80 and drilled to 322'. Set 9 5/8" 323# surface casing at 320' on 9-25-80, and cemented with 315 sx of class "B" neat cement containing 2% CaCl2. Good cement was circulated to the surface. Drilled a 8 3/4" hole to a depth of 2776. Set 7" 20# intermediate casing on 10-02-80at 2776', and cemented with 650 sx of class "B" neat cement containing 50/50 POZ, 6% gel, 2# medium tuf plug per sack, and .8% fluid loss additive. This Was tailed in with 100 sx of class "B" neat cement. Good cement was circulated to the surface. Drilled a 6 1/4" hole to a TD of 7133'. Set a 4 1/2" production casing at 7111' on 10-10-80, and cemented with 330 sx of class "B" neat cement containing 50/50 POZ, 6% gel, 2# medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 100 sx of class "B" neat cement. No cement was circulated to the surface. The rig was released on 10-10-80.

Subsurface Safety Valve; Manu. and Type	·	Set @ Ft.		
18. I hereby certify that the foregoing is t	true and correct	ATE	3-80	
<del>M</del>	(This space for Federal or State office use)		-	
APPROVED BY	TITLE	DATE	neet 7	750 707 020 <b>6</b> 7

\*See Instructions on Reverse Side

FAR LINGTON DISTRICT