

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 3004524383	² Pool Code 72319	³ Pool Name Blanco Mesaverde
⁴ Property Code 000453	⁵ Property Name Elliott Gas Com "R"	⁶ Well Number 1E
⁷ OGRID No. 000778	⁸ Operator Name Amoco Production Company	⁹ Elevation 5761'

¹⁰ Surface Location

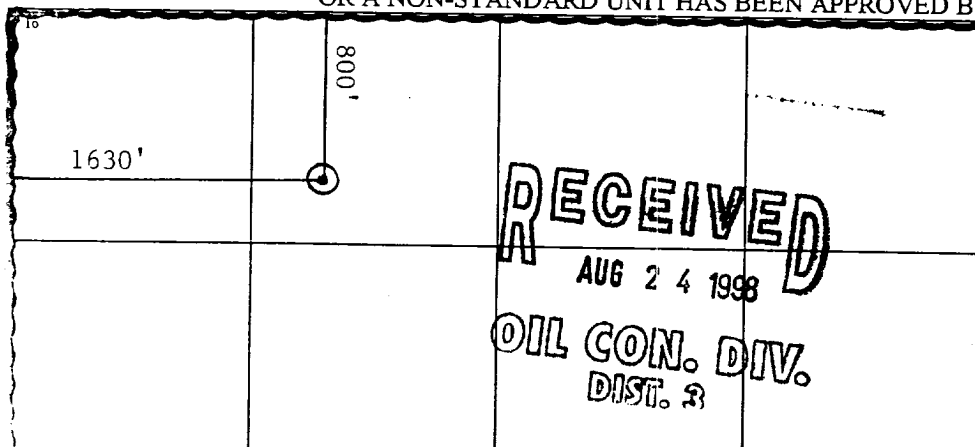
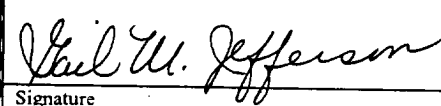
UT or lot no. C	Section 34	Township 30N	Range 9W	Lot.Idn	Feet from the 800	North/South Line North	Feet from the 1630	East/West Line West	County SJ
--------------------	---------------	-----------------	-------------	---------	----------------------	---------------------------	-----------------------	------------------------	--------------

¹¹ Bottom Hole Location If Different From Surface

UT or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
---------------	---------	----------	-------	---------	---------------	------------------	---------------	----------------	--------

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order Number
--------------------------------------	-------------------------------	----------------------------------	----------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶ 1630' 800' 	RECEIVED AUG 24 1998 OIL CON. DIV. DIST. 3	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief  Signature Gail M. Jefferson Printed Name Sr. Admin. Staff Asst. Title March 26, 1998 Date
		¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. February 19, 1980 Date of Survey Signature and Seal of Professional Surveyer: 3950 Certificate Number

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.

SF-078139

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

BLM

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☒

98 AUG 21 AM 9:53

7. UNDER AGREEMENT NAME

2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY

Attention:

Gail M. Jefferson

8. FARM OR LEASE NAME, WELL NO.

Elliott Gas Com R #1E

3. ADDRESS AND TELEPHONE NO.
P.O. BOX 800 DENVER, CO. 8020

9. API WELL NO.

3004524383

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 800' FNL 1630' FWL

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

At top prod. interval reported below

At total depth

Unit

OIL CON. DIV.

DIST. 3

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 34

Township

30N

Range 9W

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED 09/24/1980
16. DATE T.D. REACHED 10/08/1980
17. DATE COMPLETION (Ready to prod.) 09/17/1998

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)
5761' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7133
21. PLUG, BACK T.D., MD & TVD 7050'

22. IF MULTIPLE COMPLET., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS YES

CABLE TOOLS NO

PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 4066'-4812'

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL

27. WAS WELL CORED

N

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#	320'	13-1/2"	315 sxs	
7"	20#	2776'	8-3/4"	750 sxs	
4-1/2"	10.5#	7111'	6-1/2"	430 sxs	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	6816'	

30. TUBING RECORD

PERFORATION RECORD (Interval, size, and number)

4664'-4812' w/1jspl, .340 inch diameter, total 16 shots fired
4342'-4510' w/1jspl, .340 inch diameter, total 14 shots fired
4066'-4232' w/1jspl, .340 inch diameter, total 13 shots fired

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4664" 4812'	48,686# of 16/30 Arizona sand
4342' 4510'	52,215# of 16/30 Arizona sand
4066' 4232'	36,815# of 16/30 Arizona sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS-OIL RATIO
07/16/1998	15	1/2"		Trace	657 mcf	0	
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
105#	0						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TO BE SOLD

TEST WITNESSED BY

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

AUG 27 1998

SIGNED

Gail M. Jefferson

TITLE

Sr. Admin. Staff Ast

DATE 08-19-1998

FARMINGTON DISTRICT OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Elliott Gas Com R #1E - Recompletion - August 19, 1998

MIRUSU 7/2/98. SITP 250#, SICP 280#. NDWH, NUBOP. Pull up tbg and TOH. Set CIBP at 4950', fill hole and pressure test to 1000#, held okay.

Run CBL from 2500' to 4950'. Good isolation for frac. TOC @ 3250'.

Perforate at 4664', 4668', 4672', 4675', 4682', 4704', 4708', 4720', 4753', 4768', 4772', 4774', 4778', 4798', 4808', 4812' with 1 jspf, .340 inch diameter, total 16 shots fired.

Frac'd from 4664' to 4812' with 48,686# of 16/30 Arizona sand. Frac screened out. TIH after screened out frac tagged at 4503'. RU and clean out to 4565' with water. RU to set BP at 4550'. Pressure test to 2000#. Tested okay.

Perforated at 4342', 4348', 4354', 4376', 4386', 4402', 4454', 4460', 4472', 4475', 4501', 4508', 4510' with 1 jspf, .340 inch diameter, total 14 shots fired.

Frac'd from 4342' to 4510' with 52,215# of 16/30 Arizona sand. Frac screened out.

Perforated at 4066', 4070', 4080', 4090', 4121', 4131', 4146', 4152', 4178', 4220', 4222', 4231', 4232' with 1 jspf, .340 inch diameter, total 13 shots fired.

RU and set CIBP at 4300'. Pressure tested to 2000#. Held okay.

Frac'd from 4066' to 4223' with 36,815# of 16/30 Arizona sand. Frac screened out. SI.

SICP 480#. Flow well on 1/4" choke for 6 hrs. Blow well down and TIH with bit. Drill out BP's at 4300', 4550', and 4950'. Clean out to PBD of 7050'. PU and flow well on 1/4" choke overnight. Tag fill and TOH with bit and TIH with muleshoe and tbg. Clean out to PBD. PU and land tbg at 6816'.

Flow test Dakota and Mesaverde on 1/2" choke for 15 hrs. FTP 105# and no casing pressure. Flowed 657 mcf.

NDBOP NUWH Release rig 7/17/98.

PO Box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised October 18, 1994

Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

RECEIVED
BLM

☐ AMENDED REPORT

98 AUG 21 AM 9:53

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 3004524383	² Pool Code 72319	³ Property Name Blanco Mesaverde	⁴ Well Number 1E
⁵ Property Code 000453	⁶ Operator Name Amoco Production Company		⁷ Elevation 5761'
⁸ OGRID No. 000778			

¹⁰ Surface Location

UT or lot no. C	Section 34	Township 30N	Range 9W	Lot.Idn	Feet from the 800	North/South Line North	Feet from the 1630	East/West Line West	County SJ
--------------------	---------------	-----------------	-------------	---------	----------------------	---------------------------	-----------------------	------------------------	--------------

¹¹ Bottom Hole Location If Different From Surface

UT or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order Number						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

1630'	800'	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief Gail M. Jefferson Signature Gail M. Jefferson Printed Name Sr. Admin. Staff Asst. Title March 26, 1998 Date	
¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. February 19, 1980 Date of Survey Signature and Seal of Professional Surveyer: 3950 Certificate Number			