PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

## OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

API Nun	her	Pool	Cada	N AND AC	REAGE D	EDICA				
30045243	33	72319			Blanco Me		Name			
<sup>4</sup> Property (	Code			5 P1	roperty Name				<sup>6</sup> Well Nun	nher
000453			Elliott	Gas Com	. "R"				1E	1001
OGRID	No.			<sup>8</sup> O <sub>1</sub>	perator Name			<del></del>	9 Elevatio	on .
00077	8			Arnoco Pro	aduction Com	nonv			5761'	
		1	Amoco Production Company  10 Surface Location						3701	
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/Sou	th I ina	Feet from the	East/West Line	
c	34	30N	9W		800	North	di Line	1630	West Line	County
<u> </u>		1	1	T a satis	1				west	SJ
UI or lot no.	Section	Township	Range	Location Lot.Idn	If Differen	t From S	urfac	e	<del>r</del>	
	section.	Township	Kange	Lot.idn	Feet from the	North/Sou	th Line	Feet from the	East/West Line	County
12 Dedicated Acres	13 Joint or Infill		14 Consoli	dation Code	15 Order Number	l			L	L
320										
NO ALLOWAI	BLE WILL B	E ASSIGNED	TO THIS	COMPLET	ION UNTIL .	ALL INT	EREST	S HAVE BEE	EN CONSOLIDA	ATED
	OF	R A NON-STA	NDARD I	UNIT HAS I	BEEN APPRO	OVED BY	THE	DIVISION		
		o o					17 OP	ERATOR CE	RTIFICATION	
		8				ł	I hereby	v certify that the info	rmation contained here my knowledge and belie	ein is true
		•			A grant of the second		una co/	rete to the best by	my knowledge and belie	ej.
1630'					1		1			
1330	<del></del> •		回居	SEIN		i	~ 0	• • • •	_	İ
				の民川州	尾则		Va	el U. J	Efferson	
<b>\</b>			AUL AU	6 2 4 199	פע א		Signati	ure Gail	<i>₩</i> . Jeffers	on
\$		,	வா வ	000	Γ		Printed			
j		ľ	anr C	ON. Di. r	אחוו			Admin. S	taff Asst.	
}			D	IST R	400	•	Title Man	ch 26, 19	9.8	
)						1	Date	20, 19		
	<del></del>		~~~	~~~						
	İ						18 SUI	RVEYOR CE	RTIFICATION	
							I hereby plotted j	certify that the well from field notes of ac	location shown on this ctual surveys made by n	plat was-
							under m	y supervision, and th	hat the same is true and	correct to
							trie UESI	of my belief.	•	
							F€	bruary 19	, 1980	ļ
				·			Date of		-	
		į		ĺ				•		
							Signatu	re and Seal of Proi	fessional Surveyer:	1
							3.0	50		
						ŀ		ate Number		
- <del> </del>										

For (Oc

## UNITED STATES

FOI FOI	R APPROVED
OMB	NO. 1004-0137
Expires:	December 31,1991

orm 3100-4 October 1990)	DE	PARTM	MENT OF T	HE INT	ERIOR IN	VITEDIND		(Sea	e other ip	1/	Exp	ıres: De	cember 31,1991	
Jeaner 1770)	DL					*1111011		stru revi	ctions on erse side)	Ł.	SE DESI	GNATION	AND SERIAL NO.	
		t	BUREAU OF LA	NAM UNI	NUEMEN I			REC	ŒĨŸſ	ZD		SF-0	78139	
V	VELL CO	MPLETI	ON OR REC	OMPLE	TION REF	PORT AND	LOGʻ	• 1	BLM	6. IF IN	IDIAN, AI	LLOTTEE	OR TRIBE NAME	
Ta. TYPE OF WELL	L:	OIL	GAS WELL	X DF	, [7]	OTHER		2 4110 0	1 83	1 79 UNE	3			
b. TYPE OF COM	IPLETION		wett		" []	UINEN	98	3 AUG 2	<del>.   - /-</del> i	אויי פיין ו	GREE	MENTN	AME	
METT	WORK OVER	DEEP- EN	PŁUG BACK	☐ Di	FF. SVR.	OTHER	Reco	mpletion-	77.75	- 2 CB * 70 sbn	4.6		UE NELL MO	
2. NAME OF OPERA	TOR					tention:	0	70 FAR	EVII.	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1			ME, WELL NO.	
AMOCO PRODU	ICTION C	COMPAN	ΙΥ			Gail M.	Jeffe	erson					Com R #1E	
3. ADDRESS AND T	ELEPHON	E NO,	•				- 10	T I I		9. API	WELL N		524383	
P.O. BOX 800 D	ENVER,	CO. 802	.0			ا (د)	<b>W</b>	80000	y E	A) FIE	I.D. AND		OR WILDCAT	
4. LOCATION OF W			learly and in acco			quirement	AHA			<i>ו</i> עו			Mesaverde	
At surface	800	)' FNL		1630	o' FWL	20	AU6	3 1 1	1998				BLOCK. AND SURVEY	
At top prod. inter	rval reporte	ed below						O 00	-	'	OR AREA			
At total death					Uı	nit <b>@</b> [[[	, (G		10)11	٧٧		Section	34	
At total depth							<u></u>	3	<u> </u>			BON	Range 9W	
				14. F	PERMIT NO.	•	DATE	SSUED O		12. COU	INTY OR	PARISH	13. STATE	
	<del> </del>										San J	uan	New Mexico	
5. DATE SPUDDED	1	T.D. REA	CHED 17. DA	• 7	(Ready to p	prod.) 18.	ELEV.	ATIONS (D	F, RKB,	RT, GR,	ETC.)	19. E	LEV. CASINGHEAD	
09/24/1980	. i	0/08/1980			17/1998				'61' GL					
0. TOTAL DEPTH, M	D & TVD	21. PLUG, I		& TVD	22. IF MULT HOW MA	IPLE COMPL., NY*		23. INTE DRILI	RVALS LED BY	ROT	ARY TO	OLS	CABLE TOOLS	
7133			7050'								YES		NO	
PRODUCING INTERV	VAL(S), OF	тніѕ сом	IPLETION - TOP	P, BOTTON	1, NAME (MC	AND TVD)*						25	. WAS DIRECTIONAL SURVEY MADE	
Blanco Mesave	rde 4066	6'-4812'												
( m m m m m m m m m m m m m m m m m m m													NO	
6. TYPE ELECTRIC A	AND OTHER	R LOGS RU	N	-	.,							27. WA	S WELL CORED	
				CE								<u> </u>	N	
8.						Report all strin	<del></del>							
9-5/8"	E WEIG	GHT, LB./F		SET (MD	) <u>H</u> (	OLE SIZE	1	OP OF CEN	MENT,CE	EMENTIN	IG REC	ORD	AMOUNT PULLED	
7"						13-1/2"	315 sx							
			<del></del>	2776'		8-3/4"	750 s							
4-1/2"		10.5#	-	7111'		6-1/2"	430 s	xs						
							<u>L.</u> ,							
10			DIED DECCE	_				30.		TUB	ING RI	ECORD	1	
	TOP 04		INER RECOR		CE) (E) (T)									
9. SIZE	ТОР (М		INER RECOR BOTTOM (MD)		CEMENT*	SCREEN (M	1D)	SIZE		DEPTI	H SET (N	MD)	PACKER SET (MD)	
	TOP (M				CEMENT*	SCREEN (M	1D)	SIZE 2-7/8"		DEPTI	H SET (N 6816'	MD)	PACKER SET (MD)	
	TOP (M				CEMENT*			2-7/8"		DEPTI	6816'			
		(D)	BOTTOM (MD)		CEMENT*	32.	ACID	2-7/8" , SHOT, F	RACTU	DEPTI	6816' MENT	SQUEI	EZE, ETC.	
SIZE PERFORATION REC 4664'-4812' w/1jspf, .34	ORD(Interv	al, size, and	BOTTOM (MD)  d number)  hots fired		CEMENT*	32. DEPTH IN	ACID	2-7/8" , SHOT, F AL (MD)	RACTU	JRE, CE	MENT	SQUEI		
SIZE  PERFORATION REC  4664'-4812' w/1jspf, .34  4342'-4510' w/1jsp, .340	ORD(Interv	al, size, and ter, total 16 ser, total 14 sh	BOTTOM (MD)  d number)  hots fired nots fired		CEMENT*	32. DEPTH IN 4664"	ACID	2-7/8" ), SHOT, F AL (MD) 4812'	FRACTU //	JRE, CE	MENT AND K	SQUEI	EZE, ETC.	
SIZE PERFORATION REC 4664'-4812' w/1jspf, .34	ORD(Interv	al, size, and ter, total 16 ser, total 14 sh	BOTTOM (MD)  d number)  hots fired nots fired		CEMENT*	32. DEPTH IN 4664" 4342'	ACID	2-7/8"  , SHOT, F  AL (MD)  4812'  4510'	FRACTU 48,686# 52,215#	JRE, CE AMOUNT of 16/30 A	MENT AND K rizona sa	SQUEI IND OF nd	EZE, ETC.	
SIZE  PERFORATION REC  4664'-4812' w/1jspf, .34  4342'-4510' w/1jsp, .34	ORD(Interv	al, size, and ter, total 16 ser, total 14 sh	BOTTOM (MD)  d number)  hots fired nots fired		CEMENT*	32. DEPTH IN 4664"	ACID	2-7/8" ), SHOT, F AL (MD) 4812'	FRACTU 48,686# 52,215#	JRE, CE	MENT AND K rizona sa	SQUEI IND OF nd	EZE, ETC.	
SIZE  PERFORATION REC  4664'-4812' w/1jspf, .34 4342'-4510' w/1jsp, .34( 4066'-4232' w/1jspf, .34	ORD(Interv	al, size, and ter, total 16 ser, total 14 sh	BOTTOM (MD)  d number)  hots fired nots fired			32.  DEPTH IN  4664*  4342'  4066'	ACID	2-7/8"  , SHOT, F  AL (MD)  4812'  4510'	FRACTU 48,686# 52,215#	JRE, CE AMOUNT of 16/30 A	MENT AND K rizona sa	SQUEI IND OF nd	EZE, ETC.	
SIZE  PERFORATION REC  4664'-4812' w/1jspf, .34  4342'-4510' w/1jspf, .34  4066'-4232' w/1jspf, .34	ORD(Interv 0 inch diamet 0 inch diamet	al, size, and ter, total 16 ser, total 14 siter, total 13 s	BOTTOM (MD) d number) hots fired nots fired hots fired.	SACKS	PRC	32.  DEPTH IN  4664"  4342'  4066'	ACID	2-7/8"  2, SHOT, F  AL (MD)  4812'  4510'  4232'	FRACTU 48,686# 52,215#	JRE, CE AMOUNT of 16/30 A	MENT AND K rizona sa rizona sa	SQUEI IND OF nd nd	EZE, ETC. MATERIAL USED	
SIZE  PERFORATION REC  4664'-4812' w/1jspf, .34 4342'-4510' w/1jsp, .340 4066'-4232' w/1jspf, .34	ORD(Interv 0 inch diamet 0 inch diamet	al, size, and ter, total 16 ser, total 14 siter, total 13 s	BOTTOM (MD)  d number)  hots fired nots fired	SACKS	PRC gas lift, pumpi	32.  DEPTH IN  4664"  4342'  4066'	ACID	2-7/8"  2, SHOT, F  AL (MD)  4812'  4510'  4232'	FRACTU 48,686# 52,215#	JRE, CE AMOUNT of 16/30 A	MENT AND K rizona sa rizona sa	SQUEI IND OF nd nd	EZE, ETC.  MATERIAL USED  S (Producing or	
SIZE  PERFORATION REC  4664'-4812' w/1jspf, .34  4342'-4510' w/1jsp, .344  4066'-4232' w/1jspf, .34	ORD(Interv 0 inch diamet 0 inch diamet	al, size, and ter, total 16 ser, total 14 ster, total 13 ser, total 14 ser, total 15 ser, total 15 ser, total 15 ser, total 16 ser, total 16 ser, total 16 ser, total 17 ser, total 17 ser, total 18 s	BOTTOM (MD) d number) hots fired nots fired hots fired.	SACKS	PRC gas lift, pumpi Flo	32.  DEPTH IN  4664"  4342'  4066'  DDUCTION  ing - size and typ	ACID	2-7/8"  2, SHOT, F  AL (MD)  4812'  4510'  4232'	FRACTU // 48,686# 52,215# 36,815#	DEPTI JRE, CE AMOUNT of 16/30 A of 16/30 A	MENT AND K rizona sa rizona sa rizona sa	SQUEI IND OF nd nd nd	EZE, ETC. MATERIAL USED	
SIZE  PERFORATION REC  4664'-4812' w/1jspf, .34  4342'-4510' w/1jsp, .344  4066'-4232' w/1jspf, .34	ORD(Interviol inch diamet	al, size, and ter, total 16 ser, total 14 ster, total 13 ser, total 14 ser, total 15 ser, total 15 ser, total 15 ser, total 16 ser, total 16 ser, total 16 ser, total 17 ser, total 17 ser, total 18 s	BOTTOM (MD)  d number)  hots fired nots fired hots fired.	SACKS	PRC gas lift, pumpi	32.  DEPTH IN  4664"  4342'  4066'  DDUCTION  ing - size and typ  wing	ACID TERV	2-7/8"  2, SHOT, F AL (MD)  4812'  4510'  4232'  mp)	FRACTU // 48,686# 52,215# 36,815#	DEPTI JRE, CE AMOUNT of 16/30 A of 16/30 A	MENT AND K rizona sa rizona sa rizona sa Rizona sa ER - BB	SQUEI IND OF nd nd nd	EZE, ETC.  MATERIAL USED  S (Producing or Shut in	
SIZE  PERFORATION REC  4664'-4812' w/1jspf, .34  4342'-4510' w/1jsp, .34( 4066'-4232' w/1jspf, .34  DATE FIRST PRODUC  DATE OF TEST  07/16/1998	ORD(Interviol of inch diametro) inch diametro of inch diametro of inch diametro) inch diametro of inch diametro of inch diametro of inch diametro of inch diametro of inch diametro of inch diametro of inch diametro of inch	al, size, and ter, total 16 ser, total 14 ster, total 13 ser, total 14 ser, total 13 ser, total 14 ser, total 13 ser, total 15 ser, total 15 ser, total 15 ser, total 15 ser, total 16 ser, total 17 ser, total 17 ser, total 18 s	d number)  thots fired nots fired hots fired.  TION METHOD  CHOKE SIZE 1/2"	) (Flowing, PRC TES	PRC gas lift, pumpi Flo	32.  DEPTH IN  4664"  4342'  4066'  DDUCTION  ing - size and typ  wing  OIL - BBL.	ACID TERV	2-7/8"  2, SHOT, F AL (MD)  4812'  4510'  4232'  mp)	FRACTU // 48,686# 52,215# 36,815#	DEPTI JRE, CE AMOUNT of 16/30 A of 16/30 A	MENT AND K rizona sa rizona sa rizona sa	SQUEIIND OF nd nd start of the	S (Producing or Shut in GAS-OIL RATIO	
SIZE  PERFORATION REC  4664'-4812' w/1jspf, .34  4342'-4510' w/1jsp, .34( 4066'-4232' w/1jspf, .34  DATE FIRST PRODUC  DATE OF TEST  07/16/1998	ORD(Interviolation of the control of	al, size, and ter, total 16 ser, total 14 siter, total 13 s	d number) hots fired hots fired hots fired CHOKE SIZE	) (Flowing, PRC TES	PRO gas lift, pumpi Fio D'N FOR T PERIOD	32.  DEPTH IN  4664"  4342'  4066'  DDUCTION  ing - size and typ  wing  OIL - BBL.  Trace	ACID TERV	2-7/8"  2, SHOT, F AL (MD)  4812'  4510'  4232'  mp)	FRACTU // 48,686# 52,215# 36,815#	DEPTI JRE, CE AMOUNT of 16/30 A of 16/30 A	MENT AND K rizona sa rizona sa rizona sa Rizona sa ER - BB	SQUEIIND OF nd nd start of the	EZE, ETC.  MATERIAL USED  S (Producing or Shut in	
SIZE  PERFORATION REC  4664'-4812' w/1jspf, .34 4342'-4510' w/1jspf, .34 4066'-4232' w/1jspf, .34  DATE FIRST PRODUC  DATE OF TEST  07/16/1998 FLOW TUBING PRESS 105#	ORD(Interviolation of the control of	al, size, and ter, total 16 ser, total 14 seter, total 13 seter, total 13 seter, total 15 PRESSURE 0	d number)  thots fired nots fired nots fired  TION METHOE  CHOKE SIZE  1/2"  CALCULATI 24-HOUR RA	) (Flowing, PRC TES	PRO gas lift, pumpi Fio D'N FOR T PERIOD	32.  DEPTH IN  4664"  4342'  4066'  DDUCTION  ing - size and typ  wing  OIL - BBL.  Trace	ACID TERV	2-7/8"  7, SHOT, F AL (MD)  4812'  4510'  4232'  mp)  GAS - MC  657	FRACT( /48,686# 52,215# 36,815#	DEPTI JRE, CE AMOUNT of 16/30 A of 16/30 A WAT BBL.	MENT AND K rizona sa rizona sa rizona sa cizona sa O D BY	SQUEI IND OF nd nd STATU	S (Producing or Shut in GAS-OIL RATIO	
SIZE  PERFORATION REC  4664'-4812' w/1jspf, .34 4342'-4510' w/1jsp, .340 4066'-4232' w/1jspf, .34  DATE FIRST PRODUC  DATE OF TEST  07/16/1998  FLOW TUBING PRESS  105#  4. DISPOSITION OF G	ORD(Interviolation of the control of	al, size, and ter, total 16 ser, total 14 seter, total 13 seter, total 13 seter, total 15 PRESSURE 0	d number)  thots fired nots fired nots fired  TION METHOE  CHOKE SIZE  1/2"  CALCULATI 24-HOUR RA	) (Flowing, PRC TES	PRO gas lift, pumpi Fio D'N FOR T PERIOD	32.  DEPTH IN  4664"  4342'  4066'  DDUCTION  ing - size and typ  wing  OIL - BBL.  Trace	ACID TERV	2-7/8"  7, SHOT, F AL (MD)  4812'  4510'  4232'  mp)  GAS - MC  657	FRACT( /48,686# 52,215# 36,815#	DEPTI JRE, CE AMOUNT of 16/30 A of 16/30 A WAT BBL.	MENT AND K rizona sa rizona sa rizona sa cizona sa O D BY	SQUEI IND OF nd nd STATU	S (Producing or Shut in GAS-OIL RATIO	
PERFORATION REC 4664'-4812' w/1jspf, 344 4342'-4510' w/1jsp, 340 4066'-4232' w/1jspf, 34  DATE FIRST PRODUC  DATE OF TEST 07/16/1998 FLOW TUBING PRESS	ORD(Interviol of inch diameter of inch d	al, size, and ter, total 16 ser, total 14 seter, total 13 seter, total 13 seter, total 15 PRESSURE 0	d number)  thots fired nots fired nots fired  TION METHOE  CHOKE SIZE  1/2"  CALCULATI 24-HOUR RA	) (Flowing, PRC TES	PRO gas lift, pumpi Fio D'N FOR T PERIOD	32.  DEPTH IN  4664"  4342'  4066'  DDUCTION  ing - size and typ  wing  OIL - BBL.  Trace	ACID TERV	2-7/8"  7, SHOT, F AL (MD)  4812'  4510'  4232'  mp)  GAS - MC  657	FRACT( /48,686# 52,215# 36,815#	DEPTI JRE, CE AMOUNT of 16/30 A of 16/30 A WAT BBL.	MENT AND K rizona sa rizona sa rizona sa cizona sa O D BY	SQUEI IND OF nd nd STATU	S (Producing or Shut in GAS-OIL RATIO	

TITLE \_

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false or fraudulent statements or representations as to any matter within its jurisdiction.

Sr. Admin. Staff Ast

37. SUMMARY OF FOROITS ZORIES: (Show all important zones of porosity and contents due see	ucpin merval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

Shaley Sand Shaley Sand Shaley Sand Shaley Sand Shaley Sand Shaley Sand Shaley Sand Shaley Sand Shaley Limestone Shaley Sand Shaley Sand Shaley Sand Shaley Sand Shaley Sand Shaley Sand Shaley Sand Shaley Sand Shaley Sand	2374 2431 Shaley Sand	FORMATION	TOP	BOTTOM	TOP BOTTOM	38. GEO	GEOLOGIC MARKERS	
2047' 2374' Shaley Sand 2374' 2431' Shaley Sand	2047' 2374' Shaley Sand  274' 2431' Shaley Sand				PESCRIPTION, CONTENTS, ETC.		CL	ا
2374' 2431' Shaley Sand	2374' 2431' Shaley Sand  Shaley Sand 4064' 4810' Shaley Sand 4810' Shaley Sand 4810' Shaley Sand 6246' Shaley Sand 6712' Shaley Sand 6712' Shaley Sand 6812' Shaley Sand 6820' Shale Shale 6920' Shale 6920' Shale	Fruitland	2047	17286		NAME	1	
2374' 2431' Shaley Sand  Shaley Sand  4064' Shaley Sand  4810' Shaley Sand  4810' Shaley Sand  5950' Shaley Sand  6712' 676' Shaley Sand  6812' 676' Shaley Sand  6812' Shaley Sand  6848' 6920' Shaley Sand  6920' Shaley Sand  6920' Shaley Sand  6964' Shaley Sand	2374, 2431' Shaley Sand	Pictured		)			MEAS, DEPTII	VER
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636' 6812' Shale' Shale' 6812' 6848' Shaley Sand 6920' Shaley Sand 6920' Shaley Sand 6964' Shaley Sand	636' 6812' Shale' 6812' 6848' Shaley Sand 6920' Shaley Sand 6920' Shaley Sand 6920' Shaley Sand	u Joillia a re	0/17.	.99/9	Shaley Limestone			
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MIRUSU 7/2/98. SITP 250#, SICP 280#. NDWH, NUBOP. Pull up tbg and TOH. Set CIBP at 4950', fill hole and pressure test to 1000#, held okay.

Run CBL from 2500' to 4950'. Good isolation for frac. TOC @ 3250'.

Perforate at 4664', 4668', 4672', 4675', 4682', 4704', 4708', 4720', 4753', 4768', 4772', 4774', 4778', 4798', 4808', 4812' with 1 jspf, .340 inch diameter, total 16 shots fired.

Frac'd from 4664' to 4812' with 48,686# of 16/30 Arizona sand. Frac screened out. TIH after screened out frac tagged at 4503'. RU and clean out to 4565' with water. RU to set BP at 4550'. Pressure test to 2000#. Tested okay.

Perforated at 4342', 4348', 4354', 4376', 4386', 4402', 4454', 4460', 4472', 4475', 4501', 4508', 4510' with 1 jspf, .340 inch diameter, total 14 shots fired.

Frac'd from 4342' to 4510' with 52,215# of 16/30 Arizona sand. Frac screened out.

Perforated at 4066', 4070', 4080', 4090', 4121', 4131', 4146', 4152', 4178', 4220', 4222', 4231', 4232' with 1jspf, .340 inch diameter, total 13 shots fired.

RU and set CIBP at 4300'. Pressure tested to 2000#. Held okay.

Frac'd from 4066' to 4223' with 36,815# of 16/30 Arizona sand. Frac screened out. SI.

SICP 480#. Flow well on 1/4" choke for 6 hrs. Blow well down and TIH with bit. Drill out BP's at 4300', 4550', and 4950'. Clean out to PBD of 7050'. PU and flow well on 1/4" choke overnight. Tag fill and TOH with bit and TIH with muleshoe and tbg. Clean out to PBD. PU and land tbg at 6816'.

Flow test Dakota and Mesaverde on 1/2" choke for 15 hrs. FTP 105# and no casing pressure. Flowed 657 mcf.

NDBOP NUWH Release rig 7/17/98.

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

## State of New Mexico Energy, Minerals & Natural Resources Department

2040 South Pacheco

Revised October 18, 1994 Instructions on back

Submit to Appropriate District Office

RECEIVED BLM

State Lease - 4 Copies Fee Lease - 3 Copies

Form C-102

OIL CONSERVATION DIVISION

3950 Certificate Number

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