DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

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DISTRIBUTION	NEW MEXICO OIL	CONSERVATION CON	ISSION Form C-104
SANTA FE FILE	REQUES	REQUEST FOR ALLOWABLE  Supersedes Old C-104 and C	
U.S.G.S.	AUTHORIZATION TO TE	AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
LAND OFFICE	AUTHURIZATION TO 18	RANSPORT OIL AND	NATURAL GAS
TRANSPORTER OIL			
GAS			
OPERATOR			
PRORATION OFFICE Operator			
Koch Exploratio	n Company, (Division of K	och Industries I	ncorporated)
Address			
P. O. Box 2256	Wichita, K	S 67201	
Reason(s) for filing (Check proper		Other (Please	explain)
Recompletion	Change in Transporter of: Oil Dry C	Gas 🗔	
Change in Ownership		lensate X	
• • • • • • • • • • • • • • • • • • • •			
If change of ownership give name and address of previous owner _	ne		
DESCRIPTION OF WELL A!	ND LEASE!	Formation	Kind of Lease
William Mansfield	E-1 Basin Dakot		State, Federal or Fee Federal SF-080776
Location			
Unit Letter B ;	845 Feet From The North L	ine and 1745	Feet From The East
25	2011	10	_
Line of Section 25	Township 30N Range	10W , NMPM	San Juan County
DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL G	EAS	
Name of Authorized Transporter of			o which approved copy of this form is to be sent)
Plateau			, Farmington, New Mexico 87401
Name of Authorized Transporter of		i	o which approved copy of this form is to be sent)
El Paso Natural Gas	Unit Sec. Twp. Rge.	P. O. Box 149	2, El Paso, Texas 79978
If well produces oil or liquids, give location of tanks.	B 25 30N 10W	i	
			March 1, 1981
COMPLETION DATA	with that from any other lease or pool	i, give comminging order	number:
Designate Type of Compl	etion - (X)	New Well Workover	Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	XX Total Depth	
9-15-80	10-10-80	7338'	P.B.T.D. 7310'
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
6079' GR	Dakota	7124-7280	7273
Perforations 7124-52	7220-46 and 7274-80		Depth Casing Shoe
	· · · · · · · · · · · · · · · · · · ·	ID CEUEVENIA DECOM	
HOLE SIZE	CASING & TUBING SIZE	ND CEMENTING RECOR	
14-3/4"	10-3/4"	212'	275 sx
8-3/4"	7"	3544'	580 sx
6-1/4"	4-1/2"	7346'	650 sx
		<u> </u>	
TEST DATA AND REQUEST		after recovery of total volu depth or be for full 24 hours	ne of load oil and must be equal to or exceed top allow-
OIL WELL  Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow	
Length of Test	Tubing Pressure	Casing Pressure	Chole St. Ja
Actual Prod, During Test	Oil-Bhis.	Water - Bbls.	1111 1 - 1981
GAS WELL	•		OIL CON. COM.
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCi	Gravey of Collection
869	24	2 BOP	50
Testing Method (pitot, back pr.) Back Pr.	Tubing Pressure (Shut-in) 2130	Casing Pressure (Shut-	Choke Size
<del> </del>			
CERTIFICATE OF COMPLIA	ANCE	OIL	ONSERVATION COMMISSION
P. Danielin, annalification at the conference	ad an authorism of the Oil Consequetion	APPROVED	JUL 1 - 1981
Commission have been complie	nd regulations of the Oil Conservation d with and that the information given	Original Signed by FRANK T CHAVET	
above is true and complete to	the best of my knowledge and belief.	BY	
		TITLE	SUPERVISOR DISTRICT # 3
This form is to be filed in compliance with RULE 11		be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or o		est for allowable for a newly drilled or deepened	
(Signature) well, this form must be accompanied by a tabulation of the		be accompanied by a tabulation of the deviation vell in accordance with RULE 111.	
Productions Operati		All sections of	this form must be filled out completely for allow-
	(Title)	able on new and re-	
June 23, 1	981 (Date)	well name or number	ections I, II, III, and VI for changes of owner, , or transporter, or other such change of condition.
			C-104 must be filed for each pool in multiply
the street of the street	the state of the s	li .completed wells	· · · · · ·