

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Koch Exploration Company
Address
P. O. Box 2256 Wichita, KS 67201
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Gashead Gas ☐ Condensate ☒ Other (Please explain)
Correction of Operator

If change of ownership give name and address of previous owner: KOCH INDUSTRIES INC. P.O. BOX 2256 WICHITA, KANSAS 67201

DESCRIPTION OF WELL AND LEASE
Lease Name: William Mansfield Well No.: 1-E Pool Name, including Formation: Basin Dakota Kind of Lease: Federal Lease No.: SF-080776
Location
Unit Letter: B : 845 Feet From The North Line and 1745 Feet From The East
Line of Section: 25 Township: 30N Range: 10W, NMPM, San Juan County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Plateau P. O. Box 108, Farmington, New Mexico 87401
Name of Authorized Transporter of Gashead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas P. O. Box 1492, El Paso, Texas 79978
If well produces oil or liquids, give location of tanks. Unit: B Sec: 25 Twp: 30N Rge: 10W Is gas actually connected? Yes When: March 1, 1981

COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
9-15-80 10-10-80 7338' P.B.T.D. 7310'
6079' GR Name of Producing Formation: Dakota Top Oil/Gas Pay: 7124-7280 Tubing Depth: 7273
Performances: 7124-7130, 7134-52, 7220-46 and 7274-80 Depth Casing Shoe:

TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
14-3/4" 10-5/4" 212' 275 SX
8-3/4" 7" 3544' 580 SX
6-1/4" 4-1/2" 7346' 650 SX

TEST DATA AND REQUEST FOR ALLOWABLE
Date First New Oil Poured To Tanks: 9-15-80 Date of Test: 10-10-80 Producing Method (Flow pump, etc.):
Length of Test: Tubing Pressure: Casing Pressure: Choke Size:
Total Prod. During Test: Oil - Bbls.: Water - Bbls.: Gas - MCF:
OIL CON. DIV. 1
DIST. 3

TEST DATA AND REQUEST FOR ALLOWABLE
Date First New Oil Poured To Tanks: 9-15-80 Length of Test: 24 Bbls. Condensate/MMCF: 2 BOP Gravity of Condensate: 50
Producing Method (Flow pump, etc.): Back Pr. Tubing Pressure (Shut-in): 2130 Casing Pressure (Shut-in): 2160 Choke Size: 2"

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.
Signature: Operations Manager
(Title)
May 25, 1983
(Date)

OIL CONSERVATION COMMISSION
APPROVED: MAY 31 1983
BY: Original Signed by FRANK T. CHAVEZ
TITLE: SUPERVISOR DISTRICT # 3
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.