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Form C-105
Revised 11-1-80

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-10870

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	

7. Unit Agreement Name
8. Farm or Lease Name New Mexico Com. "C"
9. Well No. 1A
10. Field and Pool, or Wildcat Blanco Mesaverde

2. Name of Operator TEXACO Inc.	Attention: G. L. Eaton
3. Address of Operator P. O. Box 2100, Denver, Colorado 80201	
4. Location of Well	

UNIT LETTER D	LOCATED 790 FEET FROM THE North LINE AND 840 FEET FROM
THE West LINE OF SEC. 36	TWP. 30N RGE. 10W NMPM

San Juan

15. Date Spudded 9-15-80	16. Date T.D. Reached 9-26-80	17. Date Compl. (Ready to Prod.) 10-21-80	18. Elevations (DF, RAB, RT, GR, etc.) 5975' GR	19. Elev. Casinghead 5988' KB
20. Total Depth 4937'	21. Plug Back T.D. 4930'	22. If Multiple Compl., How Many -	23. Intervals Drilled By Surface to TD	24. Was Directional Survey Made No

24. Producing Interval(s), of this completion - Top, Bottom, Name Mesaverde Top: 4137' Bottom: 4930' PBTD	25. Was Well Cored No
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26. Type Electric and Other Logs Run IES, GR-CNL-FDC	27. Was Well Cored No
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CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32#	260'	12-1/4"	175 sacks	
7"	20#	2613'	8-3/4"	600 sacks	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	2303'	4936'	450 sacks		2-3/8"	4893'	-

31. Perforation Record (Interval, size and number) SEE ATTACHED	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL SEE ATTACHED
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PRODUCTION							
33. Date First Production 10-21-80		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					
Date of Test 10-30-80	Hours Tested 3	Choke Size 3/4"	Prod'n. For Test Period -	Oil - Bbl. -	Gas - MCF 367	Water - Bbl. -	Gas - Oil Ratio -
Flow Tubing Press. 210	Casing Pressure 764	Calculated 24-Hour Rate -	Oil - Bbl. -	Gas - MCF 2936	Water - Bbl. -	Oil Gravity - API (Corr.) -	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By J. H. Pfiefer
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED SIGNED: G. L. EATON	TITLE District Superintendent DATE Nov. 13, 1980

INSTRUCTIONS

his form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or completed well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical log shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 115.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

1. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
1. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
1. Salt _____	T. Atoka _____	T. Chaucra 3596'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House 4137'	T. Leadville _____
1. 7 Rivers _____	T. Devonian _____	T. Menefee 4311'	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout 4603'	T. Elbert _____
1. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
1. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to
No. 5, from to
No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....**NONE**.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
No cores or DST's were taken.							

No cores or DST's were taken.

NEW MEXICO COM. "C"
WELL NO. 1A

PERFORATION RECORD

Perforated the following Mesaverde intervals with 3-5/8" Omega II select-fire, debris-free hollow carrier gun, one jet shot per foot using 3/8" entry hole:

4603, 4607, 4610, 4614, 4694, 4696, 4698, 4776, 4778, 4784, 4786, 4790, 4798, 4804, 4806, 4812, 4816, 4822, 4834, 4840, 4842, 4845, 4847, 4851, 4854, 4859, 4894.

Perforated the following Mesaverde intervals with Omega II select-fire, debris-free hollow carrier gun, one jet shot per foot using 3/8" entry hole:

4159, 4164, 4172, 4178, 4184, 4191, 4193, 4208, 4238, 4252, 4256, 4262, 4270, 4273, 4281, 4285, 4293, 4297, 4303, 4411, 4414, 4458, 4463, 4475, 4491, 4495, 4501, 4505, 4515, 4518, 4527, 4530.

ACIDIZING AND FRACTURING

Acidized Point Lookout pay zone 4592-4894' (gross pay interval) with 500 gallons 7-1/2% HCl acid and 2700 gallons 15% HCl acid.

Fractured down casing using 170,000 gallons water (total) and 85,000 pounds 20/40 mesh sand (total).

Acidized Cliffhouse and Menafée pay interval 4154-4560' (gross pay) with 500 gallons 7-1/2% HCl and 3100 gallons 15% HCl acid.

Fractured down casing using 200,000 gallons water (total) and 100,000 pounds 20/40 mesh sand (total).