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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator Texaco Exploration and Production Inc. 30 045 24385 Address 3300 North Butler Farmington, New Mexico 87401 Other (Please explain) Reason(s) for Filing (Check proper box) EFFECTIVE 6-1-91 Change in Transporter of: New Well Recompletion Oil Dry Gas X Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator

Texaco Inc. 3300 North Butler Farmington, New Mexico 87401 DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Lease No. Well No. Pool Name, Including Formation 541350 NEW MEXICO COM C X 1A BLANCO MESAVERDE (PRORATED GAS) Location Feet From The NORTH 790 840 Feet From The WEST Line and Line Unit Letter \_ 36 SAN JUAN 30N Range 10W , NMPM, County Township Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil  $\mathbf{x}$ Meridian Oil, Inc. P. O. Box 4289 Farmington, NM 87499-4289 or Dry Gas X Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas El Paso Natural Gas Company P. O. Box 990 Farmington, NM 87499 If well produces oil or liquids, Is gas actually connected? When ? Sec. Twp. Rge. give location of tanks. 12/01/80 YES If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well New Well | Workover Deepen | Plug Back | Same Res'v Oil Well Diff Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE **DEPTH SET** V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Carlotte Contraction Choke Size Casing Pressure Length of Test Tubing Pressure Water - Bbls. Gas- MCF Actual Prod. During Test Oil - Bbls. **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test - MCF/D Length of Test Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) **VL** OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above MY 2 2 1 is true and complete to the best of my knowledge and belief. Date Approved \_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Signature

Date

Printed Name

K. M. Miller

April 25, 1991

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

SUPERVISOR DISTRICT #3

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Div. Opers. Engr.

Title

915-688-4834

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.