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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Texaco, Inc.	
Address Box 2100 Denver, Co. 80201	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name New Mexico Com	Well No. 1A	Pool Name, Including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee	State State	Lease No. E-3149
Location					
Unit Letter P	1080	Feet From The East	Line and 1190	Feet From The South	
Line of Section 36	Township 30N	Range 10W	NMPM, San Juan		County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
The Permian Corp.	Box 1183 Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Co.	Box 990 Farmington, New Mexico 87401					
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 36	Twp. 30N	Rge. 10W	Is gas actually connected? yes	When 12-1-80

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 9-3-80	Date Compl. Ready to Prod. 9-28-80	Total Depth 4770	P.B.T.D. 4720					
Elevations (DF, RKB, RT, GR, etc.) 5800 KB	Name of Producing Formation Mesaverde	Top Oil/Gas Pay 3992	Tubing Depth 4700					
Perforations 3992 to 4699	Depth Casing Shoe 4770							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET				SACKS CEMENT		
12-1/4	9-5/8	277				350		
8-3/4	7	2516				600		
6-1/4	4-1/2 liner	2633' @ 4936				300		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 2381	Length of Test 3 hr	Bbls. Condensate/MMCF 0	Gravity of Condensate
Testing Method (pilot, back pr.) pos. choke	Tubing Pressure (Shut-in) 575	Casing Pressure (Shut-in) 795	Choke Size 3/4

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Alvin R. Mary
(Signature)
Field Foreman
(Title)
12-4-80
(Date)
NMOCC(5) GLE ARM JHP

OIL CONSERVATION COMMISSION
APPROVED DEC 8 1980, 19_____
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.