

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
SUPRON ENERGY CORPORATION

3. ADDRESS OF OPERATOR
P.O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1120 ft./S ; 880 ft. E line
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) Ran 7-5/8" and 5-1/2" casing

RECEIVED
SEP 5 1980
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE
SF 078510

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Oxnard

9. WELL NO.
3-A

10. FIELD OR WILDCAT NAME
Blanco Mesaverde-Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 8, T-31N, R-8W, N.M.P.M.

12. COUNTY OR PARISH 13. STATE
San Juan New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6546 GR.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drilled 9-7/8" hole to intermediate depth of 3740' R.K.B. with mud.
2. Ran 88 jts. of 7-5/8", 26.40#, K-55 casing. Landed at 3740' R.K.B.
3. Cemented with 250 sacks of 65-35-6 with 12 1/2 lb. of gilsonite per sack and 100 sacks of class "B" with 2% calcium chloride. Plug down at 11:30 a.m. 8-22-80.
4. Ran temperature survey and found cement top at 2100 ft. R.K.B.
5. Drilled 6-3/4" hole with gas to total depth of 8145 ft. R.K.B.
6. Ran 5-1/2", 15.50 lb. and 17.00 lb. casing as a liner. Bottom of liner set at 8122 ft. R.K.B. Top of liner at 3568 ft. R.K.B. Float collar at 8109 ft. R.K.B.
7. Cemented with 500 sacks of 50-50 POZ with 2% gel. Plug down at 3:00 p.m. 8-28-80. Reversed out 11 bbls. of cement.

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SEP 10 1980
OIL CON. COM.
DIST. 3

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy TITLE Production Supt. DATE September 3, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 10 1980

*See Instructions on Reverse Side

BY BW FARMINGTON DISTRICT

NMOCC