

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Supron Energy Corporation							
3. ADDRESS OF OPERATOR P.O. Box 808, Farmington, New Mexico 87401							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1120 Ft./South; 880 Ft./East line At top prod. interval reported below Same as above At total depth Same as above							
14. PERMIT NO. U. S. GEOLOGICAL SURVEY FARMINGTON, N. M. DATE ISSUED							
5. LEASE DESIGNATION AND SERIAL NO. SF 078510							
6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
7. UNIT AGREEMENT NAME							
8. FARM OR LEASE NAME Oxnard							
9. WELL NO. 3-A							
10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde							
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 8, T-31N, R-8W N.M.P.M.							
12. COUNTY OR PARISH San Juan				13. STATE New Mexico			
15. DATE SPUDDED 8/13/80		16. DATE T.D. REACHED 8/26/80		17. DATE COMPL. (Ready to prod.) 3/28/80		18. ELEVATIONS (DF, RKE, RT, GR, ETC.)* 6559 R.K.B.	
19. ELEV. CASINGHEAD 6546		20. TOTAL DEPTH, MD & TVD 8145 MD & TVD		21. PLUG BACK T.D., MD & TVD 8109 MD & TVD		22. IF MULTIPLE COMPL., HOW MANY* 2	
23. INTERVALS DRILLED BY 0 - 8145		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 5469 - 5933 Mesaverde (MD & TVD)		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric and Compensated Density	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in) DIST. 3					
Casing Size		Weight, lb./ft.		Depth Set (MD)		Hole Size	
10-3/4"		32.75		324		13-3/4"	
7-5/8"		26.40		3740		9-7/8"	
5-1/2"		15.50		3568 - 8122		6-3/4"	
29. LINER RECORD		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)			
Size		Top (MD)		Bottom (MD)		Sacks Cement*	
5-1/2"		3568		8122		500	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION					
Depth Interval (MD)		Amount and Kind of Material Used					
5469 - 5933		2000 gal. 15% HCL, 93,000 lb. 20-40 sand, & 109,000 gal. 1% KCL water.					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented		35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		37. TEST WITNESSED BY Bennie Brown					
SIGNED Kenneth E. Roddy		TITLE Production Superintendent		DATE March 30, 1981		BY RB	

*(See Instructions and Spaces for Additional Data on Reverse Side)

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INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	2200	
				Fruitland	2978	
				Pictured Cliffs	3475	
				Chacra	4469	
				Cliff House	5385	
				Point Lookout	5752	