NO. OF COPIES REC	EIVED	L	
DISTRIBUTION			
SANTA FE			
FILE		Ī	
U.S.G.S.			<u>L</u> .
LAND OFFICE			<u> </u>
IRANSPORTER	OIL		
	GAS		
OPERATOR			
			I

III.

IV.

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NO. OF COPIES RECEIVED	4				
DISTRIBUTION		CONSERVATION COMMISSION	Form C-104		
SANTA FE	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-116 Effective 1-1-65		
FILE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		CAS		
U.S.G.S.	_ AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	LIGAS		
OIL	·				
TRANSPORTER GAS					
OPERATOR	-				
PRORATION OFFICE					
Operator					
SUPRON ENERGY CORP					
P.O. Box 808, Farm Reason(s) for filing (Check proper bo	nington, New Mexico 874 x;	Ol Other (Please explain)			
New Well	Change in Transporter of:				
Recompletion	Oil Dry Go	OII Dry Gas			
Change in Ownership	Casinghead Gas Conde	nsate			
If change of ownership give name and address of previous owner	I FASE				
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including F	ormation Kind of Le			
Oxnard	3-A Basin Dakota	State, Fed	eral of Fee Fed. SF 078510		
Location					
Unit Letter P : 112	Feet From The South Lin	ne and 880 Feet Fro	m The <u>East</u>		
Line of Section 8 To	ownship 31 North Range	8 West , NMPM, S	an Juan County		
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	Address (Give address to which ap)	proved copy of this form is to be sent)		
Plateau, Inc.	P.O. Box 108, Farmington, New Mexico 87401				
Name of Authorized Transporter of C	asinghead Gas $\square$ or Dry Gas $X_i$	First International	Bullding - Dallas, Texas		
Southern Union Gat		Attention: Mr. R.J.	McCrary When		
If well produces oil or liquids,	Unit Sec. Twp. Pge.	Is gas actually connected?	when		
give location of tanks.					
	rith that from any other lease or pool,	give commingling order number:			
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.		
Designate Type of Complet	ion - (X) XX	XX			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
813-80	3-28-81	8145	8109		
Elevations (DF, RKB, RT, GR, etc.)	‡	Top Oil/Gas Pay	Tubing Depth 7954		
6559 R.K.B.	Dakota	7977	Depth Casing Shoe		
Perforations			8122		
7977 - 8077	TURNIC CASING AN	D CEMENTING RECORD			
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
HOLE SIZE		324	275		
13-3/4"	10-3/4", 32.75# 7-5/8", 26.40#	3740	35.0		
<u>9-7/8"</u> 6-3/4"	5-1/2", 15.50#	3568 - 8122	-500		
9-3/4	2-1/16" IJ, 3.25#	7931			
TEST DATA AND REQUEST I	FOR ALLOWARIE (Test must be	after recovery of total volume of load epth or be for full 24 hours)			
OIL WELL  Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga.	APD		
Length of Test	Tubing Pressure	Casing Pressure	1981 1981		
		Water - Bbls.	Ga-MCD/ST. 3		
Actual Prod. During Test	Oil-Bbls.	Water - BDIs.	31.3		
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Actual Prod. Test-MCF/D	Length of lest  3 hours				
1917 Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Choke Size			
	2205	3/4"			
Back Pressure		OIL CONSER	VATARM COMMISSION		
CERTIFICATE OF COMPLIA		APPROVED APR	3 130 1		
and the state of the suite and	t regulations of the Oil Conservation		V T CHAVET		

GAS WELL	Gravity of Condensate		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity or condensate
1917	3 hours		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	2205		3/4"
Back Pressure	2205	CIL CONSERVATION COMMISSION	

## VI.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Roddy (Signature) Production Superintendent (Title)

March 30, 1981

(Date)

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, ell name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.