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	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator SUPRON ENERGY CORPORATION		
Address P.O. Box 808, Farmington, New Mexico 87401		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name
and address of previous owner _____

Lease Name Oxnard	Well No. 3-A	Pool Name, Including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee Fed. SF	Lease No. 078510
Location Unit Letter P ; 1120 Feet From The South Line and 880 Feet From The East Line of Section 8 Township 31 North Range 8 West , NMPM, San Juan County				

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent) P.O. Box 108, Farmington, New Mexico 87401	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent) First International Building - Dallas, Texas Attention: Mr. R.J. McCrary	
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 8	Twp. 31N
		Pge. 8W	Is gas actually connected? No

If this production is commingled with that from any other lease or pool, give commingling order number: _____

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			XX	XX					
Date Spudded 8-13-80	Date Compl. Ready to Prod. 3-28-81	Total Depth 8145		P.B.T.D. 8109					
Elevations (DF, RKB, RT, GR, etc.) 6559 R.K.B.	Name of Producing Formation Mesaverde	Top Oil/Gas Pay 5469		Tubing Depth 5873					
Perforations 5469 - 5933				Depth Casing Shoe 8122					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
13-3/4"	10-3/4", 32.75#		324		275				
9-7/8"	7-5/8", 26.40#		3740		350				
6-3/4"	5-1/2", 15.50#		3568 - 8122		500				
	2-1/16" IJ, 3.25#		5873						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test - MCF/D 2324	Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back pressure	Tubing Pressure (Shut-in) 1274	Casing Pressure (Shut-in) 1232	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAY 11 1981 , 19____	
Kenneth E. Roddy Kenneth E. Roddy (Signature)		BY Original Signed by FRANK T. CHAVEZ	
Production Superintendent (Title)		TITLE SUPERVISOR DISTRICT # 3	
March 30, 1981 (Date)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	