STATE OF NEW MEXICO. ENERGY MID MINERALS DEPARTMENT

0161 RIGUT 1888	
SANTA FE	
FILE	
V.8.0.4.	
LANG OFFICE	
TRAMPORTER OIL	
848	
OPERATOR	
-	

P. O. BOX 2088

Form C-104 Revised 10-01-78 Formal 08-01-83 JUN2 41987

SANTA FE, NEW MEXICO 87501

TRAMPORTER GAS OPERATOR PROMATION OFFICE			OR ALLOWA	BLE	OIL CON BIST.	DIV.
I.	AUTHORI	ZATION TO TRAI	ASPORT OIL	AND NATURAL GA	5 -101.	<i></i>
Operator	noloum Componat	ion				
Union Texas Pet	ro reum Corporat	. 1011				
375 US Highway	64. Farmington,	NM 87401	*			
Reason(s) for filing (Check pro			10	Other (Please expiain	,	
New Well		Transporter els				
- Recompletion	011	, , ,	Dry Ges			
Change in Ownership	Cestn	gheed Ges	Condensate			
If change of ownership give	neme					
and address of previous own	PF	<u> </u>				· · · · · · · · · · · · · · · · · · ·
II. DESCRIPTION OF WE	LL AND LEASE					
Leese Name	Well 200	Pool Name, Including		1	Lease Federal or Fee	Location
Oxnard	3A	<u>Basin Dak</u>	ota ·	31646,		SF078510
Location	1100	C		000	Сал	_
Unit Letter:	1120 Foot From	The South	Line and	88U Feet	From The East	
00	Township 31N	9	W80	, NMPM,	San	Juan c
Line of Section 08	Township 31N	Range	UOW	, Norma		- Udali
	n 4 N/CDODTTD OF C	NT 1877 STATE	PAT GAS			
IL DESIGNATION OF T	KANSPORTER OF C	MEGUAGE	Address (C	ive address to which	approved copy of	this form is to be sent
VOID At VANCETORS (1919)						
Name of Authorized Transports	r of Ceaunghood Ges	or Dry Gos	Address (ive address to which	approved copy of	thus form us to be sent
Sunterra Gas Gath				Box 1809, B1		NM 87413
If well produces oil or liquids,	Unit Sec.	•	15 940 461	uelly connected?	When	e Stev Stev Tree
give location of tanks.	P 08	31N D8W				1
If this production is commin	sied with thet from en	y other lease or pe	el, give comm	ingling order numbe	r	
NOTE: Complete Parts II						
MOTE: Complete Lang 10	, Griss A. Ara (646) 36 30 		H			
VI. CERTIFICATE OF CO	MELLANCE			OIL CONSE	RVATION DIV	
I hereby certify that the rules and		omerica Division h		VED	JUN 24 1	987
I hereby certify that the rules and been complied with and that the is	negamentos given is true at	id complete to the best	of	7	N d	
my knowledge and belief.	•		BY			~
			TITLE	SUPE	RVISION DI	STRICT # 4
1,,	. , -	1				• with RULE 1104.
Kote T	Tolerand	l l			t ellonopie (et (
1100 0	(Signature)	\	- well to	to form muct be ea	econocated by a	tabulation of the 60
Permit Coordinato	r		tooto te	ken on the well in	accordance wit	
1 22 1007	(Title)		_	coctions of this R		d out completely for
June 23, 1987			711	L out only Section	a 1. 12. 12. and	VI for changes of
	(Base)		· Wolf no	no or number, or tro	moperton or other	r such change of car h for each cook to a

	Off Mell	Ges Well	New Well	Westeres	Deepen	Plug Best	Same Res'T.	Dur ve	
oa — (X)		•	<u>i</u>	<u> </u>	<u> </u>	+	<u> </u>	<u>. </u>	
Date Comp	L. Roody to Pr	od.	Total Dopti	<u>, </u>		P.B.T.D.			
		·	Top 011 (Ca	a Berr		Tubing Des	eh		
Name of Producing Formation		199 010 000 7-07							
┸						Depth Cast	ng Shoo		
	TUBING,	CASING, AN	O CEMENT	NG RECOR	<u> </u>		ACYS CEME	NT	
CASI	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
									
			+						
			- 						
	OWARIE	Teet must be	after recovery	of total volu	ne of load o	il and must be	equal to or ex	ecod 109 4	
LIOK ALL	OWADE:	able for this e	lepth or be for	full 24 hours)	lift, etc.)			
Dete of To	90 L		Producing Method (Fise, pump, 200			.,,,			
			Casine Pt	****		Chete Sis	•		
Tubing Pr	******					-			
Oil - Bbis.			Weter - Bb	0.		Gae - MCF			
			DNe. Con	denogra/AAC	7	Crevity o	Condensette		
Langth of	Test		20.00						
Tubine Pr	essure (share	-is)	Casing Pi	essure (Shut	-12)	Chete St	10		
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,								
	CAS CAS FOR ALL Date of T Tubing Pr Oil - Bbis.	Date Compt. Ready to Producing Form TUBING, CASING & TUBI FOR ALLOWABLE (Date of Teet Tubing Pressure Cit-Bbis.	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this of the continuous processes) Tubing Processes Otto-Baile.	Date Compl. Reedy to Prod. Name of Producing Formation TUBING, CASING, AND CEMENTS CASING & TUBING SIZE FOR ALLOWABLE (Test must be after recovery able for this depth or be for Date of Test Tubing Pressure Casing Producing Otto-Bhis. Langth of Test Bhis. Con	Date Compil. Receip to Prod. Name of Producing Formation Top Oll/Gee Pery TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SE FOR ALLOWABLE (Test must be after recovery of total volume able for this depth or be for full 24 hours Date of Test Tubing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Shie. Condensate/MAC	Date Compl. Receip to Prod. Date Compl. Receip to Prod. Top Oll/Goe Pay TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET FOR ALLOWABLE (Test must be after recovery of testal volume of load of able for this depth or be for full 24 hours) Date of Tool Tubing Pressure Casing Pressure Casing Pressure Oil-Bbis. Langth of Test Shie. Condensate/AACF	Deter Compil. Receipt to Prod. Total Depth P.S.T.D. Name of Producing Formation Top Oil/Gee Pay Tubing Depth Casi TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET S FOR ALLOWABLE (Test must be after recovery of tests volume of lead oil and must be able for this depth or be for full 24 hours) Deter of Test Tubing Pressure Casing Pressure Casing Pressure Chair Size Cit-Bbis. Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Chair Size Casing Pressure Casing Casin	Date Compil. Ready to Prod. Date Compil. Ready to Prod. Name of Producing Formation Top Oil/Gen Pay Tubing Depth Depth Cosing Shee TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET SACKS CEME FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or as able for this depth or be for full 2d hours) Date of Test Producing Method (Flow, pump, gas lift, etc.) Tubing Pressure Casing Pressure Casing Pressure Chair Size Casing Pressure Chair Size Carvity oi Condensess	