

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Supron Energy Corp, % John H. Hill, et al						5. LEASE DESIGNATION AND SERIAL NO. SF-078212	
3. ADDRESS OF OPERATOR 300 W. Arrington, Kyser Building, Suite 020 Farmington, New Mexico 87401						6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1540' FHL and 1850' FEL (SW NE) At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME N/A	
14. PERMIT NO. _____ DATE ISSUED _____ MAR 12 1981 U.S. GEOLOGICAL SURVEY FARMINGTON, N.M.						8. FARM OR LEASE NAME Mc Cord	
15. DATE SPUDDED 8/8/80						9. WELL NO. 7-R	
16. DATE T.D. REACHED 8/27/80						10. FIELD AND POOL, OR WILDCAT Basin Dakota	
17. DATE COMPLETED 2/19/81						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 4, T30N, R13W	
18. ELEVATION (FEET) OF CASING HEAD, RT, GR, ETC.* 5645' GR						12. COUNTY OR PARISH San Juan	
19. ELEV. CASING HEAD 5646'						13. STATE New Mexico	
20. TOTAL DEPTH, MD & TVD 7000' MD		21. PLUG, BACK T.D., MD & TVD 6944' MD		22. IF MULTIPLE COMPL., HOW MANY* Single		23. INTERVALS DRILLED BY 7000' →	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6218 - 6414 Basin Dakota						25. WAS DIRECTIONAL SURVEY MADE N/A	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray and Neutron						27. WAS WELL CORED N/A	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		23.56#		307'		12 1/4"	
4 1/2"		10.5#		6976'		7-7/8"	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/2"	6082'	N/A
31. PERFORATION RECORD (Interval, size and number) 6218, 20, 22, 26, 28, 73, 75, 81, 82, 83, 84, 86, 87, 88, 6305, 06, 07, 08, 93, 94, 95, 96 6400, 04, 08, 12, 14 27 Holes with .44 Tolson Gun				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 6218 - 6414 AMOUNT AND KIND OF MATERIAL USED 2520 Gals 15% HCL Acid 99,540 Gals Minimax III - 30 200,000# 20/40 Sand			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-In	
DATE OF TEST 2/19/81	HOURS TESTED 3 Hours	CHOKE SIZE 3/4	PROD'N. FOR TEST PERIOD →	OIL—BBL. →	GAS—MCF. 778	WATER—BBL. →	GAS-OIL RATIO →
FLOW. TUBING PRESS. 421	CASING PRESSURE 1497	CALCULATED 24-HOUR RATE →	OIL—BBL. →	GAS—MCF. 790	WATER—BBL. →	OIL GRAVITY-API (CORR.) →	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY A. R. Kendricks	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Steve R. En</u>		TITLE <u>Drilling/Producing Manager</u>				DATE <u>March 11, 1981</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: COMED INTERVALS: AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL, TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS			
				NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Ojo	665		Water				
Fruitland	1420		Water				
Pictured Cliffs	1635		Gas				
Cliff House	3210		Shale				
Point Lookout	4035		Gas				
Mancos	4390		Shale				
Gallup	5332		Sand and Shale				
Greenhorn	6090		Sand and Shale				
Dakota	6210		Gas				