

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SFO78212

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Robert R. Click

3. Address and Telephone No.

(214) 369-4848  
Suite 230 Pecan Creek, 8340 Meadow Road, Dallas, TX 75231

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1540' FNL - 1850' FEL, Section 4, T30N, R13W, NMPM

8. Well Name and No.

McCord No. 7R

9. API Well No.

30-045-24451

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Temporary Abandon

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

We suspect an unknown water source has scaled off the Dakota perforations or flooded out the Dakota producing interval. Therefore we propose to permanently abandon the Dakota interval and place this well in a temporary abandoned status by the attached procedure. If the Dakota interval exhibits the ability to flow during this operation, we will evaluate the economic feasibility of repair and return to production. This work will be accomplished by December 31, 1992. The wellbore will be maintained in a temporary abandoned status until an evaluation of the recompletion potential of the Fruitland Sand/Fruitland Coal intervals is completed. We anticipate completion of this evaluation in 1993. Further plans will be submitted upon completion of the study.

14. I hereby certify that the foregoing is true and correct

Signed

*R. E. Fields*

Title Agent for Robert R. Click

Date

9/14/92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

**APPROVED**  
AS AMENDED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

SEP 15 1992  
AREA MANAGER

# Robert R. Click

## McCord No. 7R

		Procedure
	<p>12 1/4" OHTD - 307'  8 5/8", 24#, ST&amp;C.  CSA 307'. Cement with 250 sxs  Cl.B(295 cf). Circ. to surf.</p>	<ol style="list-style-type: none"> <li>1. Move in and rig up service unit.</li> <li>2. Kill well with 2% KCl water.</li> <li>3. TD wellhead, install 6" 3000# BOPE.</li> <li>4. POOH with tubing. Visually inspect interior and exterior for scale. If scale is found on inside of tubing, laydown production tubing and pick up 2 3/8" EUE work string.</li> <li>5. RIH with 3 7/8" bit, and 4 1/2" casing scraper on 2 3/8" tubing to check interior casing wall for scale build up. POOH with bit and scraper.</li> <li>6. RIH with 4 1/2" packer on 2 3/8" tubing. Set packer at 3450' and test backside to 500 psig per 30 mins. POOH with packer.</li> <li>7a. If casing above 3450' fails mechanical integrity test, isolate leaks and determine need for remedial cementing.</li> <li>7b. If casing above 3450' passes mechanical integrity test, TIH with open end tubing to 6420' (±). Spot 50 sack neat cement plug inside 4 1/2" casing. Pull tubing to 6000', close pipe rams and attempt to displace 25 sacks into perforations. WOC 4 hours. TIH to tag plug. Fill hole from top of plug to 4300' with 8.6 ppg, 30-35 viscosity mud. POOH to 4300'. Spot 25 sack neat cement plug from 4300' to 4000'. POOH to 3550'. WOC 4 hours. TIH to tag plug. Fill hole from top of plug to 3550' with 8.6 ppg, 30-35 viscosity mud. POOH to 3550'. Spot 10 sack neat cement plug from 3550' to 3450'. POOH to 3300'. WOC 4 hours. TIH to tag plug. Circulate and fill hole from 3450' to surface with clean fresh water. POOH laying down tubing. Nipple down BOPE. Install wellhead.</li> <li>8. Clean up location.</li> </ol>
OJO ALAMO 632' KIRTLAND 715'		
FRUITLAND 1216'		
PICTURED CLIFFS 1650'		
CLIFF HOUSE 3230'		
MENEFEE 3368'		
PT. LOOKOUT 4038'	<p>4 1/2" DV Tool set at 3502'  Cement with 1054 cf. Circ to  surface. Squeeze DV w/ 100 sxs  Perf MV from 4048' to 4238'  w/ 16 holes. Frac. Tested wet.  Squeeze perfs w/ 675 sxs.</p> <p>Calculated TOC - 4800'</p>	
Gallup 5342'		
GREENHORN 6103' GRANEROS 6213' DAKOTA 6281'	<p>Perf Graneros and Dakota from  6218' to 6414' w/ 26 holes.</p>	
	<p>1 1/2" EUE tubing set @ 6416'</p> <p>7 7/8" OHTD-7000'.  4 1/2", 10.5#, J-55, ST&amp;C.  CSA 6976'. Cement with 643 sxs  (914 cf). Good circ through-  out. TOC not recorded.</p>	