

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Supron Energy Corp. c/o John H. Hill, et al.
3. ADDRESS OF OPERATOR Kysar Building, Suite 020
300 W. Arrington, Farmington, New Mexico 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1540' FNL & 1850' FEL (SW NE)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) _____

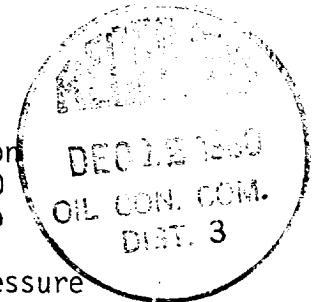
SUBSEQUENT REPORT OF:
☐
☒
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5. LEASE
SF - 078212
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
7. UNIT AGREEMENT NAME
N/A
8. FARM OR LEASE NAME
McCord
9. WELL NO.
7-R
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 4 T30N R13W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5645' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Logged well, ran Gamma Ray and Neutron logs.
2. Perforated Dakota 6218, 20, 26, 28, 73, 75, 81, 82, 83, 84, 86, 87, 88 - 6305, 06, 07, 08, 93, 94, 95, 96 - 6400, 04, 08, 12, 14. 27 holes with .44" Tolson gun.
3. Frac with 99,540 gallons Mini Max III-30, 2% Diesel, 1 gallon per 1000 Aquaflo, .5 gallon per 1000 X-Cide, 200,000# 20/40 sand, 15 Ball Sealers. No ball action. Flush 99 barrels to top perforations.
4. Maximum Treating Pressure 1600#, 15 Minute Final Shut-In Pressure 1250#. Job complete 12/3/80.



Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Hermau P. Wallis TITLE Exploration and Development Superintendent DATE DEC 4 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

BW