Submit 5 Cornes Appropriate District Office P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	71230	TO TRAI	NSPC		AND NA							
Operator ROBERT R. CLICK					Pl No.							
Address PECAN CREEK, SUITE 2	30, 834	0 MEAD	ow Ro	DAD, DA	ALLAS,TX	7523	1		-			
Reason(s) for Filing (Check proper box) New Well Recommission Change in Operator If change of operator give name INIT.	Oil Casinghead	i Gas 🔲	Dry Gas Condens	ate		ner (Pleas	· -		DA DACTA	vermon v	27/20	
and address of previous operator	ON TEXA	S PETR	OLEUN	1 CORP	JRATION,	, P. C	. BU	X 1290,	FARMI	NGTON, N	M 8/499	
IL DESCRIPTION OF WELL A Lease Name Mc CORD	AND LEASE Well No. Pool Name, Including 7R BASIN DAKO				-				f Lease FE Federal or Fe		ease No. 78212	
Location Unit LetterG	1.	540	Feet Fro	m The	IORTH	ne and	185	0 Fe	et From The	EAST	Line	
Section 4 Township	30N		Range	13W	, N	МРМ,		S	AN JUAN	<u> </u>	County	
Name of Authorized Transporter of Casinghead Gas or Dry Gas						RAL GAS Address (Give address to which approved copy of this form is to be sent) P. O. BOX 4289, FARMINGTON, NM 87499-4289 Address (Give address to which approved copy of this form is to be sent) P. O. BOX 4990, FARMINGTON, NM 87499-4990						
EL PASO NATURAL GAS If well produces oil or liquids,	Unit Sec. Twp. Rge.				Is gas actually connected? When ?					NEL 0/499	-4990	
give location of tanks. If this production is commingled with that f IV. COMPLETION DATA	Tom any other	4 er lease or p	30N ool, give	13W comming	ing order nur	iber:		!				
Designate Type of Completion -	· (X)	Oil Well	G	as Well	New Well	Worko	ver	Deepen	Plug Back	Same Res v	Diff Res'v	
Date Spudded	Date Compi. Ready to Prod.				Total Depth				P.B.T.D.	•		
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay Tubing Depth							
Pertorations						Depth Casing Shoe						
	CEMENTING RECORD											
HOLE SIZE	CASING * TUBING SIZE				DEPTH SET				SACKS CEMENT			
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE						1	· · · · · · · · · · · · · · · · · · ·		
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test						be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)						
					Graha Sina							
Length of Test	Tubing Pressure								Gas- MCF			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis	water - Bols.						
GAS WELL									~	44		
Actual Prod. Test - MCF/D	est - MCF/D Length of Test					Bbls. Concensate/MMCF OIL COPYING OF PRINTER						
Tesung Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in) Choke Size							
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature KENNETH E. RODDY Printed Name Title						e Appr		3.	JUN 4	DIVISION 1990 DISTRICT		
JUNE 4, 1990	(50		-5866 phone No			· 						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- the Second Form C.404 must be filled for each pool in multiply completed wells.