Form Approved.

	Budget Bureau No. 42-R1424		
	5. LEASE		
	SF-078198		
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
	7. UNIT AGREEMENT NAME		
nt	8. FARM OR LEASE NAME		
	Nye		
	9. WELL NO.		
	14-E		
	10. FIELD OR WILDCAT NAME		
7	Basin Dakota/Blanco Mesa Verd  11. SEC., T., R., M., OR BLK. AND SURVEY OR  AREA		
	Section 13, T30N, R11W		
	12. COUNTY OR PARISH 13. STATE San Juan New Mexico		
,	14. API NO.		
	15. ELEVATIONS (SHOW DF, KDB, AND WD)		
	6091' GR		
į	Uou Gr		
	(NOTE: Report results of multiple completions of zone change on Form 9-360.)		
di	e all pertinent details, and give pertinent dates, irectionally drilled, give subsurface locations and t to this work.)*		
lo "I	26.40#, K-55 casing set at 4835'. ws: B" 50/50 Poz with 6% gel and		
h	50 sacks of Class "B" with Plug down at 11:30 P.M. 2-4-81. B" 50/50 Poz with 6% gel and 50 sacks of Class "B" with Plug down at 2:45 A.M. 2-5-81.		

UNITED STATES	5. LEASE		
DEPARTMENT OF THE INTERIOR	SF-078198		
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME		
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME		
1. oil gas X other	Nye		
Wen Wen Guid	9. WELL NO.		
2. NAME OF OPERATOR	14-E		
Southland Royalty Company	10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR  D. O. Drewer 570 Formington N. M. 87401	Basin Dakota/Blanco Mesa Verde		
P. O. Drawer 570, Farmington, N.M. 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Section 13, T30N, R11W		
below.) AT SURFACE: 1580' FNL & 1670' FEL	12. COUNTY OR PARISH 13. STATE		
AT TOP PROD. INTERVAL:	San Juan New Mexico		
AT TOTAL DEPTH:	14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. ATT 140.		
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)		
Reform on other sim	6091' GR		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	0001 GII		
TEST WATER SHUT-OFF			
FRACTURE TREAT			
SHOOT OR ACIDIZE			
PULL OR ALTER CASING	(NOTE: Report results of multiple completion of zone change on Form 9–300.)		
MULTIPLE COMPLETE	620		
CHANGE ZONES	1981		
ABANDON*	i de la constantina d		
(other) Casing Report			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  2/04/81 Ran 124 joints (4822.98') of 7-5/8", 26.40#, K-55 casing set at 4835'.  DV tool at 2692'. Cemented as follows:  1st Stage with 140 sacks of Class "B" 50/50 Poz with 6% gel and 1/4# flocele per sack, followed with 50 sacks of Class "B" with 1/4# flocele per sack and 2% CaCl <sub>2</sub> . Plug down at 11:30 P.M. 2-4-81.  2nd Stage with 300 sacks of Class "B" 50/50 Poz with 6% gel and 1/4# flocele per sack, followed with 50 sacks of Class "B" with 1/4# flocele per sack and 2% CaCl <sub>2</sub> . Plug down at 2:45 A.M. 2-5-81.  Top of cement at 700'.			
Subsurface Safety Valve: Manu. and Type  18. I hereby certify that the foregoing is true and correct  SIGNED TITLE Drilling Clerk  ACCEPTED For Heading  (This space for Federal or State off	DATE <u>Feb. 13, 1981</u>		
APPROVED BY FEB 1 9 1981 TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE		

BY \_ BEARMINGTON DISTRICT