

District I - (505) 393-6161

P. O. Box 1980
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

Submit Original
Plus 2 Copies
to appropriate
District Office

**APPLICATION FOR
WELL WORKOVER PROJECT**



I. Operator and Well

Operator name and address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					OGRID Number 014538			
Contact Party Peggy Cole					Phone (505) 326-9700			
Property Name NYE				Well Number 14E	API Number 300452446100			
UL G	Section 13	Township 030N	Range 011W	Feet From The 1580	North/South Line FNL	Feet From The 1670	East/West Line FEL	County SAN JUAN

II. Workover

Date Workover Commenced 3/10/99	Previous Producing Pool(s) (Prior to Workover) BLANCO MESAVERDE/BASIN DK
Date Workover Completed 3/24/99	

III. Attach a description of the Workover Procedures performed to increase production

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT

State of New Mexico)
) ss.
County of San Juan)

Peggy Cole, being first duly sworn, upon oath states:

1. I am the operator, or authorized representative of the Operator, of the above-reference Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature [Signature] Title Reg. Administrator Date 11-18-99

SUBSCRIBED AND SWORN TO before me this 18 day of Nov., 1999

My Commission expires: 6/11/03 [Signature]
Notary Public

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-reference well is designated a Well Workover Project and the Division hereby verifies the data shows positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 3/24/99

Signature District Supervisor <u>[Signature]</u>	OCD District <u>3</u>	Date <u>12/24/99</u>
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VII. OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1580' FNL, 1670' FEL, Sec. 13, T-30-N, R-11-W, NMPM

7. Unit Agreement Name

8. Well Name & Number

Nye #14E

9. API Well No.

30-045-24461

10. Field and Pool

Blanco MV/Basin DK

11. County and State

San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Pay Add/Commingle

13. Describe Proposed or Completed Operations

3-10-99 MIRU. SDON.

3-11-99 ND WH. NU BOP. TOOH w/1 1/2" MV tbg. SDON.

3-12-99 TIH, rls pkr, unable to move. TOOH. TIH w/fishing tools, fish pkr. TOOH. TIH w/chemical cutter, located pkr @ 5237'. Cut tbg @ 5227'. SDON.

3-13-99 TOOH w/1 1/2" DK tbg. TIH w/fishing tools, tag up @ 5197'. TOOH w/tools. SDON.

3-15-99 TIH w/overshot, tag up @ 5191'. Blow well & CO. Work overshot over fish, free pkr. TOOH w/overshot & pkr. TIH w/5 1/2" RBP, set @ 4850'. SDON.

3-16-99 PT csg to 500 psi/15 min, OK. TOOH. TIH. Ran GR-CCL @ 4813-4500'. Perf Menefee w/1 SPF @ 4582-4793' w/18 0.29" diameter holes total. TOOH. TIH w/5 1/2" pkr, set @ 4815'. PT annulus to 500 psi; PT RBP to 4550 psi/15 min, OK. Rls pkr & reset @ 4493'. PT annulus to 500 psi. Brk dwn perms w/1500 gal 15% HCL. PT lines to 6000 psi.

3-17-99 Frac Menefee w/40,000 gal slk wtr, 150,000# 20/40 AZ snd. Flow back well.

3-18-99 Rls pkr & TOOH. TIH, tag up @ 4740'. CO to RBP. Blow well.

3-19-99 CO to 4857'. TOOH. TIH w/retrieving head, latch RBP & rls. TOOH w/RBP. Blow well & flow well naturally.

3-20-99 Blow well & CO. Shut-in well for wknd.

3-22-99 Ran perf efficiency log @ 4800-4400'. TIH. SDON.

3-23-99 TIH, tag up @ 7104'. CO @ 7104-7195'. Blow well. Land tbg w/228 jts 2 3/8" 4.7# J-55 tbg, set @ 7133' KB. SDON.

3-24-99 ND BOP. NU WH. RD. Rig released.

Well will operate as Mesaverde/Dakota commingle under DHC-2200.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 3/30/99
vkh

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

APR 07 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY [Signature]

OPERATOR

* I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

COMP NAME	TOW ID	USER XREF	DISP MO	GRS GAS PR
NYE 14E	5363601	53636	11/30/98	1394.3
NYE 14E	5363601	53636	12/31/98	1148.25
NYE 14E	5363601	53636	1/31/99	1188.44
NYE 14E	5363601	53636	2/28/99	1226.56
NYE 14E	5363601	53636	3/31/99	73.213
NYE 14E	5363601	53636	4/30/99	9405.582
NYE 14E	5363601	53636	5/31/99	10519.105
NYE 14E	5363601	53636	6/30/99	7224.56
NYE 14E	5363601	53636	7/31/99	6867.73
NYE 14E	5363601	53636	8/31/99	7664.28

COMP NAME	TOW ID	USER XREF	DISP MO	GRS GAS PR
NYE 14E	5363602	53635	11/30/98	1221.18
NYE 14E	5363602	53635	12/31/98	1197.64
NYE 14E	5363602	53635	1/31/99	1163.32
NYE 14E	5363602	53635	2/28/99	1109.34
NYE 14E	5363602	53635	3/31/99	135.626
NYE 14E	5363602	53635	4/30/99	9405.583
NYE 14E	5363602	53635	5/31/99	10519.105
NYE 14E	5363602	53635	6/30/99	7224.56
NYE 14E	5363602	53635	7/31/99	6867.73
NYE 14E	5363602	53635	8/31/99	7664.28
NYE 14E	5363602	53635	9/30/99	6932.41
NYE 14E	5363602	53635	10/31/99	6394.215

MAJ	DP	NO	PRODN	DIS	Volume
11	53636	199711	00		1272.5
11	53636	199712	00		1193.1
11	53636	199801	00		1391.1
11	53636	199802	00		778.41
11	53636	199803	00		1719.6
11	53636	199804	00		798.99
11	53636	199805	00		1218.6
11	53636	199806	00		953.89
11	53636	199807	00		1284.3
11	53636	199808	00		943.11
11	53636	199809	00		1071.5
11	53636	199810	00		1567.6

MAN	DP NO	PRODN	DISP	Volume
11	53635	199711	00	1544.07
11	53635	199712	00	1750.92
11	53635	199801	00	1599.95
11	53635	199802	00	1412.7
11	53635	199803	00	1658.77
11	53635	199804	00	1443.09
11	53635	199805	00	1297.02
11	53635	199806	00	1058.79
11	53635	199807	00	982.321
11	53635	199808	00	842.129
11	53635	199809	00	1608.77
11	53635	199810	00	1668.57