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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-453-18

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator El Paso Natural Gas Company 3. Address of Operator P.O. Box 289, Farmington, New Mexico 87401 4. Location of Well UNIT LETTER <u>J</u> , <u>1410</u> FEET FROM THE <u>South</u> LINE AND <u>1470</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>30-N</u> RANGE <u>13-W</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 5904' GL	7. Unit Agreement Name 8. Farm or Lease Name Moncrief Com A 9. Well No. 2E 10. Field and Pool, or Wildcat Basin Dakota 12. County Rio Arriba
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16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

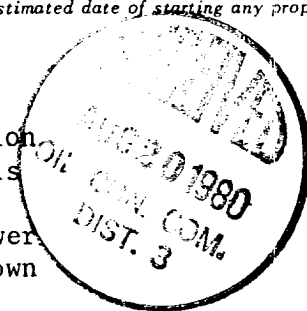
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOB ☒
OTHER Perforations & Fracture ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-3-80: TD 6782'. Ran 166 joints 4 1/2", 10.6 & 11.6#, K-55 & KE production casing 6770' set at 6782'. Float collar set at 4982'. stage tools set at 4982-2310'. Cemented 1st stage w/ 350 cu. ft. cement, 2nd stage was omitted because wiper plug on 1st stage hung in lower DV tool. 3rd stage omitted because of possibility of breaking down Massive Point Lookout since 2nd stage was omitted

8-12-80: Ran GR Correlation & CBL. Packer set at 2357'. Pressure tested to 1500# ok. Set Packer at 5004' tested tubing to 1500#, OK. Set Packer at 4972'. tested to 1500# OK. DV tool still open set at 4982' set Packer at 4779', 1st squeeze thru D.V. tool w/ 583 cu. ft. cement. WOC 18 hours.

8-31-80: Drilled out cement pressure test broke at 3200#, set baker packer at 4779'. 2nd squeeze w/ 88 cu. ft. cement.



(Continued on Reverse Side)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank T. Chavez TITLE Drilling Clerk DATE August 19, 1980

APPROVED BY Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

CONDITIONS OF APPROVAL, IF ANY:

DATE AUG 20 1980

8-15-80: Drilled out cement, PBD 4982'. Pressure tested to
4000#, OK. Perforated 6561, 6566, 6572, 6593, 6618, 6624,
6630, 6642, 6648, 6658, 6666, 6673, 6681, 6718, 6732,
6738' W/I SPZ. Fraced w/ 192,000# 20/40 sand, & 93,000#
10/20 sand, 115,950 gal. wtr.
Flushed w/ 4032 gal. wtr.