	2			· · · · · · · · · · · · · · · · · · ·			Form C-		
DISTRIBUTION							Revised		
SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION Sa. Indicate Type of Lease							
FILE		WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
U.S.G.S.							5. State Cil	& Gas Lease No.	
LAND OFFICE						;	E-453-	18	
OPERATOR						· · · · · · · · · · · · · · · · · · ·	MARK		
						į			
la. TYPE OF WELL	-						7. Unit Agre	ement Name	
	OIL Wel		V	٦					
b. TYPE OF COMPLET	ION	.LL WELL	- LAL DRY L.	OTHER			8. Farm or L	ease Name	
NEW WORK	DEEPE	PLUG BACK	DIFF.	OTHER		4	Manani	of Com A	
Name of Operator		<u> </u>	C. RESTR.C	OTHER			9. Well No.	ef Com A	
El Paso Nati	ural Gas C	Company					25		
Address of Operator	ulul ous c	Joinparty					10. Field on	d Poel, or Wildeat	
D O Pox 280	O Farm	nington NM	87401			1		5.1	
P.O. Box 289	J , rain	illigeon, IM	07401	· · · · · · · · · · · · · · · · · · ·			178851B	Pakota	
						,			
	1 /	110	Couth		1470				
NIT LETTER J	LOCATED	FEET F	ROM THE SOUTH	LINE AND	1470	EET FROM	12, County	717777777	
.	~/ ^	70 11	17 11	IIIIII	//////////////////////////////////////	//////	•		
HE East Line of se	ic5 -5	WP. SU-N RG	E. 15-W NMF	· ///////	MIMI	777777	San_Ju	an Alllll	
	8-3-80	Reached 17. Date 9-8		Prod.) 18. E	levations <i>(DF, R</i> 5940' Gl		K, etc.) 19. I	Elev. Cashinghead	
								····	
20. Total Depth		g Back T.D.		ple Compl., How	23. Intervals	s Rotary By	Tools	Cable Tools	
6782'		1 982	> '			>	0-6782'	<u> </u>	
Producing Interval(s),	, of this complet	tion - Top, Botton	n, Name				2	5. Was Directional Made	
6561-6232'	(Dak)						ŀ	No	
6. Type Electric and Oth	her Logs Run						27. Wo	s Well Cored	
IES, FDC/GR	, Temp. Su	irvey						No	
8.			SING RECORD (R	eport all strings	set in well)				
CASING SIZE	WEIGHT LB.	/FT. DEPT	H SET H	OLE SIZE	CEMEN .	TING RECO	DO STATE	AMOUNT PUL	
	WEIGHT ED.			0 - C 3 - L	CEMEN		1 1 2 m		
8 5/8"	24#	3361		2 1/4"	248 cu.		7115	WLD /	
	24#	336'	12		248 cu.			Mrn	
8 5/8"		336'	12	2 1/4"	248 cu.	ft.		s 1980	
8 5/8"	24#	336'	12	2 1/4"	248 cu.	ft.	SEP I	3 1980	
8 5/8" 4 1/2"	24# 10.5& 11	336' 1.6# 6782	12	2 1/4"	248 cu. 350 cu	ft.	SEP	\$ 1980	
8 5/8" 4 1/2"	24# 10.5& 11	336 1.6# 6782	7	2 1/4" 7 7/8"	248 cu. 350 cu	ft. . ft.	SEP J	3 1980	
8 5/8" 4 1/2"	24# 10.5& 11	336' 1.6# 6782	12	2 1/4" 7 7/8"	248 cu. 350 cu	ft. . ft.	SEP I	\$ 1980	
8 5/8" 4 1/2"	24# 10.5& 11	336 1.6# 6782	7	2 1/4" 7 7/8"	248 cu. 350 cu	ft. . ft.	SEP I	3 1980	
8 5/8" 4 1/2" 9.	24# 10.5& 11	336 ' 1.6# 6782 INER RECORD BOTTOM	7	2 1/4" 7 7/8" SCREEN	248 cu. 350 cu	ft. . ft. 	SEP SET D'	\$ 1980 60M	
8 5/8" 4 1/2" 9. SIZE 1. Perforation Record (In	24# 10.5& 11 L TOP	336 ' 1.6# 6782 INER RECORD BOTTOM d number)	1277	2 1/4" 7 7/8" SCREEN	248 cu. 350 cu 30. SIZE 2 3/8" ACID, SHOT, FR.	ft. . ft. T DEF 670	SEP SET D'SET D'SE	S 1980 COM- ST. PACK R SE	
8 5/8" 4 1/2" 9. SIZE 1. Perforation Record (In 6561,6566,6	24# 10.5& 11 L TOP Interval, size and 572,6593,6	336' 1.6# 6782 INER RECORD BOTTOM d number) 6618,6624,6	sacks cement	2 1/4" 7 7/8" SCREEN 32. DEPTH	30. 310. 310. 310. 310. 2 3/8" ACID, SHOT, FRAINTERVAL	ft ft. T DEF 670 ACTURE, G	SEP SET D'OS'	S 1980 ST. PACK R SE	
8 5/8" 4 1/2" 9. SIZE 1. Perforation Record (In 6561,6566,6.6642,6648,6	24# 10.5& 11 TOP Interval, size and 572,6593,6666,66	336' 1.6# 6782 INER RECORD BOTTOM d number) 6618,6624,6	sacks cement	2 1/4" 7 7/8" SCREEN	30. 310. 310. 310. 310. 2 3/8" ACID, SHOT, FRAINTERVAL	ft ft. T DEF 670 ACTURE, G	SEP SET D'OS'	S 1980 COM- ST. PACK R SE	
8 5/8" 4 1/2" 9. SIZE 1. Perforation Record (In 6561,6566,6	24# 10.5& 11 TOP Interval, size and 572,6593,6666,66	336' 1.6# 6782 INER RECORD BOTTOM d number) 6618,6624,6	sacks cement	2 1/4" 7 7/8" SCREEN 32. DEPTH	30. 310. 310. 310. 310. 2 3/8" ACID, SHOT, FRAINTERVAL	ft ft. T DEF 670 ACTURE, G	SEP SET D'OS'	S 1980 ST. PACK R SE	
8 5/8" 4 1/2" 9. SIZE 1. Perforation Record (In 6561,6566,6.642,6648,6	24# 10.5& 11 TOP Interval, size and 572,6593,6666,66	336' 1.6# 6782 INER RECORD BOTTOM d number) 6618,6624,6	sacks cement	2 1/4" 7 7/8" SCREEN 32. DEPTH	30. 310. 310. 310. 310. 2 3/8" ACID, SHOT, FRAINTERVAL	ft ft. T DEF 670 ACTURE, G	SEP SET D'OS'	S 1980 ST. PACK R SE	
8 5/8" 4 1/2" 9. SIZE 1. Perforation Record (In 6561,6566,66642,6648,666732" W/1 Signature (In 6732" W/1 Signature (In 6732	24# 10.5& 11 TOP Interval, size and 572,6593,6666,66	336' 1.6# 6782 INER RECORD BOTTOM d number) 6618,6624,6	12 7 SACKS CEMENT	32. DEPTH 6561-67.	30. 310. 310. 310. 310. 2 3/8" ACID, SHOT, FRAINTERVAL	ft ft. T DEF 670 ACTURE, G	SEP SET D'OS'	S 1980 ST. PACK R SE	
8 5/8" 4 1/2" 9. SIZE 1. Perforation Record (In 6561,6566,66642,6648,666732" W/1 S.	24# 10.5& 11 L TOP Interval, size and 572,6593,6658,6666,692.	336' 1.6# 6782 INER RECORD BOTTOM d number) 6618,6624,6 6673,6681,6	12 7 SACKS CEMENT 630, 718,	32. DEPTH 6561-67.	248 cu. 350 cu 30. SIZE 2 3/8" ACID, SHOT, FRAINTERVAL 32'	ft ft. T DEF 670 ACTURE, G	SEP BMORECO SET D' CEMENT SQU NT AND KIN Sd. 11	G 1980 COM- ST. PACKER SE JEEZE, ETC. D MATERIAL USE 15,950 gal.	
8 5/8" 4 1/2" 9. SIZE 1. Perforation Record (In 6561,6566,66642,6648,666732" W/1 S	24# 10.5& 11 L TOP Interval, size and 572,6593,6658,6666,692.	336' 1.6# 6782 INER RECORD BOTTOM d number) 6618,6624,6	12 7 SACKS CEMENT 630, 718,	32. DEPTH 6561-67.	248 cu. 350 cu 30. SIZE 2 3/8" ACID, SHOT, FRAINTERVAL 32'	ft ft. T DEF 670 ACTURE, G	SEP BMORECO SET D' CEMENT SQU NT AND KIN Sd. 11	S 1980 ST. PACK R SE	
8 5/8" 4 1/2" 9. SIZE 1. Perforation Record (In 6561,6566,6642,6648,66732" W/1 S. 3. ate First Production	24# 10.5& 11 TOP Interval, size and 572,6593,6658,6666,692.	336' 1.6# 6782 INER RECORD BOTTOM A number) 6618,6624,6 6673,6681,6 Action Method (Flow fter Frac G	SACKS CEMENT 630, 718, PRO wing, gas lift, pun Gauge 3221	2 1/4" 7 7/8" SCREEN 32. DEPTH 6561-67 DUCTION Imping - Size and	248 cu. 350 cu 30. SIZE 2 3/8" ACID, SHOT, FR. INTERVAL 32!	ft. . ft. T 670 ACTURE, 0 AMOU 285,000	SEP BMG RECO T SET D CEMENT SQU NT AND KIN Well Status Shu	3 1980 COM- ST. PACKER SE DEEZE, ETC. D MATERIAL USE 15,950 gal. (Prod. or Shut-in) at-In	
8 5/8" 4 1/2" 9. SIZE 1. Perforation Record (In 6561,6566,6642,6648,66732" W/1 S. 3. ate First Production	24# 10.5& 11 TOP Interval, size and 572,6593,6658,6666,692.	336' 1.6# 6782 INER RECORD BOTTOM A number) 6618,6624,6 6673,6681,6	SACKS CEMENT 630, 718, PRO wing, gas lift, pun Gauge 3221 Prod'n. For	2 1/4" 7 7/8" SCREEN 32. DEPTH 6561-64. DUCTION Inping - Size and	248 cu. 350 cu 30. SIZE 2 3/8" ACID, SHOT, FRAINTERVAL 32'	ft. . ft. T 670 ACTURE, 0 AMOU 285,000	SEP BMG RECO T SET D CEMENT SQU NT AND KIN # sd, 11	3 1980 COM- ST. PACKER SE SEEZE, ETC. D MATERIAL USE L5,950 gal. (Prod. or Shut-in)	
8 5/8" 4 1/2" 9. SIZE 1. Perforation Record (In 6561,6566,6642,6648,66732" W/1 S. 3. ate First Production	24# 10.5& 11 TOP Interval, size and 572,6593,6658,6666,692.	336' 1.6# 6782 INER RECORD BOTTOM A number) 6618,6624,6 6673,6681,6 Action Method (Flow fter Frac G	SACKS CEMENT 630, 718, PRO wing, gas lift, pun Gauge 3221	2 1/4" 7 7/8" SCREEN 32. DEPTH 6561-67 DUCTION Imping - Size and	248 cu. 350 cu 30. SIZE 2 3/8" ACID, SHOT, FR. INTERVAL 32!	ft. . ft. T 670 ACTURE, 0 AMOU 285,000	SEP BMG RECO T SET D CEMENT SQU NT AND KIN Well Status Shu	3 1980 COM- ST. PACKER SE DEEZE, ETC. D MATERIAL USE 15,950 gal. (Prod. or Shut-in) at-In	
8 5/8" 4 1/2" 9. SIZE 1. Perforation Record (In 6561,6566,6.642,6648,66732" W/1 Signature of Test 9-8-80	24# 10.5& 11 TOP Interval, size and 572,6593,6658,6666,692.	336' 1.6# 6782 INER RECORD BOTTOM A number) 6618,6624,6 6673,6681,6 Choke Size Clocke Size	SACKS CEMENT 630, 718, PRO wing, gas lift, pun Gauge 3221 Prod'n. For	2 1/4" 7 7/8" SCREEN 32. DEPTH 6561-67 DUCTION Imping - Size and	248 cu. 350 cu 30. SIZE 2 3/8" ACID, SHOT, FR. INTERVAL 32' type pump) Gas – MCF	ft. . ft. T 670 ACTURE, 0 AMOU 285,000	SEP BMO RECO SET D' CEMENT SQU NT AND KIN # sd, 11 Well Status Shu r - Bbl.	3 1980 COM- ST. PACKER SE DEEZE, ETC. D MATERIAL USE 15,950 gal. (Prod. or Shut-in) at-In	
8 5/8" 4 1/2" 9. SIZE 1. Perforation Record (In 6561,6566,6.642,6648,66732" W/1 Since the First Production attention attention [1]	24# 10.5& 11 TOP Interval, size and 572,6593,6658,6666,6972.	336' 1.6# 6782 INER RECORD BOTTOM d number) 6618,6624,6 6673,6681,6 ction Method (Floring Frac Grand Choke Size	SACKS CEMENT 630, 718, PRO wing, gas lift, pun Sauge 3221 Prod'n. For Test Period	32. J. DEPTH 1 6561-6/2. DUCTION Inping - Size and MCF/D Oil - Bbl.	248 cu. 350 cu 30. SIZE 2 3/8" ACID, SHOT, FR. INTERVAL 32' type pump) Gas – MCF	ft. . ft. T DEF 670 ACTURE, (AMOU 285,000	SEP BMO RECO SET D' CEMENT SQU NT AND KIN # sd, 11 Well Status Shu r - Bbl.	S 1980 COM- ST. PACK R SE SEEZE, ETC. D MATERIAL USE L5,950 gal. (Prod. or Shut-in) 11-In Gas—Oil Ratio	
8 5/8" 4 1/2" 9. SIZE 1. Perforation Record (In 6561,6566,66642,6648,66732" W/1 Signature of Test 9.8 - 80 low Tubing Press. 1976	24# 10.5& 11 L TOP Interval, size and 572,6593,6658,6666,692. Production Production Tested Casing Pressure	336' 1.6# 6782 INER RECORD BOTTOM d number) 6618,6624,6 6673,6681,6 Choke Size Calculated 24 Hour Rate	SACKS CEMENT 630, 718, PRO wing, gas lift, pun Sauge 3221 Prod'n. For Test Period	32. J. DEPTH 1 6561-6/2. DUCTION Inping - Size and MCF/D Oil - Bbl.	248 cu. 350 cu 30. SIZE 2 3/8" ACID, SHOT, FR. INTERVAL 32' type pump) Gas – MCF	T DEF 670 ACTURE, C AMOU 285,000	SEP BMO RECO SET D' CEMENT SQU NT AND KIN # sd, 11 Well Status Shu r - Bbl.	G 1980 GOM BLOCKER SE JEEZE, ETC. D MATERIAL USE 15.950 gal. (Prod. or Shut-in) 11-In Gas-Oil Ratio Gravity - API (Cor	
8 5/8" 4 1/2" 9. SIZE 1. Perforation Record (In 6561,6566,66642,6648,66732" W/1 Signature of Test 9.8 - 80 low Tubing Press. 1976	24# 10.5& 11 L TOP Interval, size and 572,6593,6658,6666,692. Production Production Tested Casing Pressure	336' 1.6# 6782 INER RECORD BOTTOM d number) 6618,6624,6 6673,6681,6 Choke Size Calculated 24 Hour Rate	SACKS CEMENT 630, 718, PRO wing, gas lift, pun Sauge 3221 Prod'n. For Test Period	32. J. DEPTH 1 6561-6/2. DUCTION Inping - Size and MCF/D Oil - Bbl.	248 cu. 350 cu 30. SIZE 2 3/8" ACID, SHOT, FR. INTERVAL 32' type pump) Gas – MCF	Tt	SEP BMORECO ST SET D' CEMENT SQU NT AND KIN Well Status Shu T - Bbl. Oil C	Gravity - API (Cor	
8 5/8" 4 1/2" 9. SIZE 1. Perforation Record (In 6561,6566,6642,6648,66732" W/1 S 3. ate First Production ate of Test 9-8-80 low Tubing Press. 1976 4. Disposition of Gas (Salah)	24# 10.5& 11 L TOP Interval, size and 572,6593,6658,6666,692. Production Production Tested Casing Pressure	336' 1.6# 6782 INER RECORD BOTTOM d number) 6618,6624,6 6673,6681,6 Choke Size Calculated 24 Hour Rate	SACKS CEMENT 630, 718, PRO wing, gas lift, pun Sauge 3221 Prod'n. For Test Period	32. J. DEPTH 1 6561-6/2. DUCTION Inping - Size and MCF/D Oil - Bbl.	248 cu. 350 cu 30. SIZE 2 3/8" ACID, SHOT, FR. INTERVAL 32' type pump) Gas – MCF	Tt	SEP BMORECO SET D' CEMENT SQU NT AND KIN Well Status Shu T - Bbl.	Gravity - API (Cor	
8 5/8" 4 1/2" 9. SIZE 1. Perforation Record (In 6561,6566,6642,6648,66732" W/1 S 3. atter First Production atter of Test 9-8-80 low Tubing Press. 1976 4. Disposition of Gas (Salah)	24# 10.5& 11 L TOP Interval, size and 572,6593,6658,6666,692. Production Production Tested Casing Pressure	336' 1.6# 6782 INER RECORD BOTTOM d number) 6618,6624,6 6673,6681,6 Choke Size Calculated 24 Hour Rate	SACKS CEMENT 630, 718, PRO wing, gas lift, pun Sauge 3221 Prod'n. For Test Period	32. J. DEPTH 1 6561-6/2. DUCTION Inping - Size and MCF/D Oil - Bbl.	248 cu. 350 cu 30. SIZE 2 3/8" ACID, SHOT, FR. INTERVAL 32' type pump) Gas – MCF	Tt	SEP BMORECO ST SET D' CEMENT SQU NT AND KIN Well Status Shu T - Bbl. Oil C	Gravity - API (Cor	
8 5/8" 4 1/2" 9. SIZE 1. Perforation Record (In 6561,6566,6642,6648,66732" W/1 Signate First Production atte of Test 9-8-80 low Tubing Press. 1976 4. Disposition of Gas (Sc. 55, List of Attachments	24# 10.5& 11 TOP Interval, size and 572,6593,6658,6666,692. Production of the size and Advanced Pro	INER RECORD BOTTOM BOTTOM Inumber) 6618,6624,6 6673,6681,6 Choke Size Clocke Size Calculated 24 Hour Rate el, vented, etc.)	SACKS CEMENT 630, 718, PRO wing, gas lift, pun cauge 3221 Prod'n. For Test Period 4- Oil – Bbl.	2 1/4" 7 7/8" SCREEN 32. DEPTH 6561-64. DUCTION mping - Size and MCF/D OII - Bbl. Gas - Mc	248 cu. 350 cu 30. SIZE 2 3/8" ACID, SHOT, FR. INTERVAL 32' (type pump) Gas - MCF CF Wate	T	SEP BMG RECO T SET D CEMENT SQU NT AND KIN Well Status Shu T - Bbl. Oil C Witnessed By E. MCAr	S 1980 COM- STATE OF THE SERVICE STATE OF THE SERV	
8 5/8" 4 1/2" 99. SIZE 1. Perforation Record (In 6561,6566,6 6642,6648,6 6732" W/1 Signature of Test 9-8-80 Tow Tubing Press.	24# 10.5& 11 TOP Interval, size and 572,6593,6658,6666,692. Production of the size and Advanced Pro	INER RECORD BOTTOM BOTTOM Inumber) 6618,6624,6 6673,6681,6 Choke Size Clocke Size Calculated 24 Hour Rate el, vented, etc.)	SACKS CEMENT 630, 718, PRO wing, gas lift, pun cauge 3221 Prod'n. For Test Period 4- Oil – Bbl.	2 1/4" 7 7/8" SCREEN 32. DEPTH 6561-64. DUCTION mping - Size and MCF/D OII - Bbl. Gas - Mc	248 cu. 350 cu 30. SIZE 2 3/8" ACID, SHOT, FR. INTERVAL 32' (type pump) Gas - MCF CF Wate	T	SEP BMG RECO T SET D CEMENT SQU NT AND KIN Well Status Shu T - Bbl. Oil C Witnessed By E. MCAr	S 1980 COM- STATE OF THE SERVICE STATE OF THE SERV	
8 5/8" 4 1/2" 9. SIZE 1. Perforation Record (In 6561,6566,6642,6648,66732" W/1 Signature of Test 9.8 80 Town Tubing Press. 1976 4. Disposition of Gas (Sc. 55. List of Attachments	24# 10.5& 11 TOP Interval, size and 572,6593,6658,6666,6 PZ. Product At Hours Tested Casing Pressure old, used for fue the information s	INER RECORD BOTTOM BOTTOM Inumber) 6618,6624,6 6673,6681,6 Choke Size Clocke Size Calculated 24 Hour Rate el, vented, etc.)	SACKS CEMENT 630, 718, PRO wing, gas lift, pun cauge 3221 Prod'n. For Test Period 4- Oil – Bbl.	2 1/4" 7 7/8" SCREEN 32. DEPTH 6561-64. DUCTION mping - Size and MCF/D OII - Bbl. Gas - Mc	248 cu. 350 cu 30. SIZE 2 3/8" ACID, SHOT, FR. INTERVAL 32' (type pump) Gas - MCF CF Wate	T	SEP BMG RECO T SET D CEMENT SQU NT AND KIN Well Status Shu T - Bbl. Oil C Witnessed By E. MCAr	S 1980 COM- STATE OF THE SERVICE STATE OF THE SERV	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico Anhy_ ____ T. Canyon ___ _____ T. Ojo Alamo _ T. Penn. "B" T. T. Strawn 403-1615 T. Kirtland-Fruitland T. Penn. "C". B. 1615 Salt Atoka ___ T. Pictured Cliffs _ T. Penn. "D" T. Miss ______ T. Chacra _____ T. Chacra _____ T. M.V. 3597 _____ T. Miss__ _ T. Leadville_ 3722' 7 Rivers T. Madison_ T. Silurian 43891 T. Point Lookout Queen_ T. Elbert T. Grayburg_ _____ T. Montoya ___ T. Mancos _ T. McCracken ___ 5003' T. Ignacio Qtzte ____ T. Simpson ___ ______ T. Gallup ___ Glorieta _____ T. McKee_ Base Greenhorn _ T. Granite __ T. Ellenburger ______ T. Graneros T. Paddock _ 6498' _ T. _ _____ T. Gr. Wash______ T. Dakota___ T. Blinebry ___ 6614' _ T. _ T. Todilto _____ T. Todilto ____ T. Drinkard _____ T. Delaware Sand ____ T. Entrada ___ __ T T. Abo __ T. Bone Springs _____ T. Wingate ___ _____ T. _ Wolfcamp___ _____ T. ___ T. Chinle_ - ____ T. _ T. Permian_ T. Penn. Т. _

FORMATION RECORD (Attach additional sheets if necessary)

T Cisco (Bough C)_____ T.

T. Penn. "A"______ T. _

From	то	Thickness in Feet	Formation	From	То	Thickness in Feet	
403	1615	1212	Kirtland			 	
1615	2000'	385	Fruitland				
2000	2885	885	Pictured Cliffs				
	3597 '	712	Chacra				
	3722'	125	Mesa Verde				
	43891	667	Menefee				
	5683	1294	Point Lookout				
	6442'	759	Gallup				
	6498 '	56	Greenhorn				
	6614'	116	Graneros				
6614	67821	168	Dakota -				
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