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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E-453-18

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
Moncrief Com A

2. Name of Operator
El Paso Natural Gas Company

3. Address of Operator
P.O. Box 289, Farmington, NM 87401

9. Well No.
2E

10. Field and Pool, or Wildcat
Basin Dakota

4. Location of Well
UNIT LETTER J LOCATED 1410 FEET FROM THE South LINE AND 1470 FEET FROM THE East LINE OF SEC. 32 TWP. 30-N RGE. 13-W NMPM

12. County
San Juan

15. Date Spudded
7-23-80

16. Date T.D. Reached
8-3-80

17. Date Compl. (Ready to Prod.)
9-8-80

18. Elevations (DF, RKB, RT, GR, etc.)
5940' GL

19. Elev. Casinghead

20. Total Depth
6782'

21. Plug Back T.D.
4982' 6-765

22. If Multiple Compl., How Many

23. Intervals Drilled By
Rotary Tools
0-6782'

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
6561-6232' (Dak)

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
IES, FDC/GR, Temp. Survey

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	336'	12 1/4"	248 cu. ft.	
4 1/2"	10.5& 11.6#	6782'	7 7/8"	350 cu. ft.	

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OIL CONSERVATION COM.
DIST. 3

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	6705'	

31. Perforation Record (Interval, size and number)
6561, 6566, 6572, 6593, 6618, 6624, 6630, 6642, 6648, 6658, 6666, 6673, 6681, 6718, 6732' W/1 SPZ.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6561-6732'	285,000# sd, 115,950 gal. wtr.

33. PRODUCTION

Date First Production
9-8-80

Production Method (Flowing, gas lift, pumping - Size and type pump)
After Frac Gauge 3221 MCF/D

Well Status (Prod. or Shut-in)
Shut-In

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9-8-80							

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
1976						

Test Witnessed By
H. E. MCAnally

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Dean Bradford TITLE Drilling Clerk DATE 9-16-80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Chacra _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. M.V. _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Menefee _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Point Lookout _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Mancos _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	T. Gallup _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Base Greenhorn _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Graneros _____	T. _____
T. Tubb _____	T. Granite _____	T. Dakota _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Wolfcamp _____	T. _____	T. Wingate _____	T. _____
T. Penn. _____	T. _____	T. Chinle _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Permian _____	T. _____
		T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
403	1615	1212	Kirtland				
1615	2000'	385	Fruitland				
2000	2885'	885	Pictured Cliffs				
2885'	3597'	712	Chacra				
3597'	3722'	125	Mesa Verde				
3722'	4389'	667	Menefee				
4389'	5683'	1294	Point Lookout				
5683'	6442'	759	Gallup				
6442	6498'	56	Greenhorn				
6498	6614'	116	Graneros				
6614	6782'	168	Dakota				