

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1040' FNL & 1550' FWL
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Drilling Operations</u> <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

5. LEASE
SF 078998

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 32-7 Unit

8. FARM OR LEASE NAME
San Juan 32-7 Unit

9. WELL NO.
#71

10. FIELD OR WILDCAT NAME
Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 9 T31N R7W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.
30-045-24467

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6571' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/8/80 Ran temp survey and found top of cement at 2250'; PBTD at 3825'.
11/9/80 Well TD'ed at 1630 hrs. Schlumberger ran IES/GR & FDC/SNP/GR logs.
11/10/80 Ran 74 jts (2337') of 4-1/2" 10.5#, K-55, ST&C set at 3653' to 5990'. Dowell cemented with 235 sx C1 "B" with 4% gel and 1/4 cu.ft Gilsonite/sx. Reversed out 5 bbls of cement. Plug displaced with 63 bbls of water and down at 1945 hrs.
11/11/80 Rig released at 0130 hrs. OFF REPORT UNTIL COMPLETION

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna Brace TITLE Production Clerk DATE November 13, 1980

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL IF ANY:

TITLE _____ DATE _____

BY RM FARMINGTON DISTRICT

NMOCC