

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR  
P.O. Box 90, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1040' FNL & 1550' FWL  
AT TOP PROD. INTERVAL: Same as above  
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
PULL OR ALTER CASING   
MULTIPLE COMPLETE   
CHANGE ZONES   
ABANDON\*   
(other)

SUBSEQUENT REPORT OF:

5. LEASE  
SF 078998

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
San Juan 32-7 Unit

8. FARM OR LEASE NAME  
San Juan 32-7 Unit

9. WELL NO.  
#71

10. FIELD OR WILDCAT NAME  
Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 9, T31N, R7W

12. COUNTY OR PARISH | 13. STATE  
San Juan | New Mexico

14. API NO.  
30-045-24467

15. ELEVATIONS (SHOW DF, KDS, AND WD)  
6571' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5-15-81 & 5-16-81. MOL & RU. PU 3-7/8" bit on 2-3/8" tbg & cleaned out to 5942'. Tested csg to 3500# 15 min OK. Spotted 750 gal 7-1/2% HCl Blue Jet ran GR/CCl and perfed 32 holes from 5279' to 5896'. Smith pumped 1000 gal 7-1/2% acid and dropped 50 balls - balled off. Ran junk basket and rec'ed 49 balls w/ 31 hits. Smith pumped 10,000 gal pad to frac followed w/ 120,000# 20/40 sand at 1-2 ppg. MIR 49 BPM; AIR 40 BPM; MIP 2300#; AIP 1500#. Job completed at 0700 hrs 5-16-81. ISIP 400#; 0# in 5 min.

5-17-81 Blowing well w/ compressor. Cleaned out 60' of sand to btm.

5-18-81 Blowing well w/ compressor. Cleaned out 10' of sand.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE 5-19-81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

**ACCEPTED FOR RECORD**

MAY 21 1981

NMOC

FARMINGTON DISTRICT  
BY [Signature]