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DISTRIBUTION	NEW MEXICO OIL 1	CONSERVATION COMMISSION	Form C+104
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-11
FILE	KEG0E31	AND	Effective 1-1-65
U.S.G.S.	- AUTUGALTATION TO TA	ANSPORT OIL AND NATURAL (	- 10
<del></del>	- AUTHURIZATION TO TR	ANSPUR : DIE AND NATURAE (	JA3
LAND OFFICE			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Operator			
Northwest Pip	eline Corp.		
Address			
P.O. Box 90	Farmington, N.M. 87401		
Reason(s) for filing (Check proper b		Other (Please explain)	
Nam Meil X	Change in Transporter of:		
Recompletion	OII Dry G	as	
Change in Ownership	Casinghead Gas Conde	ensate	
Change in Ownership	Cashique sa cons	1	
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AN	D LEASE.	Formation Kind of Leas	Lease No.
Lease Name	! !		
San Juan 32-7	71 Blanco Mesa	Verde	SF-078998
Location C 1	040 Feet From The <u>north</u> L	Indiana 1550 Feet From	The Wast
Unit Letter;			
Line of Section 9	Township 31N Range	7W , NMPM, San Ju	an County
I. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS Address (Give address to which appro	The state of the state of the state of
Name of Authorized Transporter of	Oil or Condensate X	Address (Give address to which appro	oved copy of this form is to be sent)
Northwest Pipeline	Corp.	P.O. Box 90 Farmingt	on, N.M. 87401
Name of Authorized Transporter of	Casinghead Gas or Dry Gas X:	Address Give address to which appro	oved copy of this form is to be sent)
Northwest Pipeline		P.O. Box 90 Farmingt	on. N.M. 87401
	Unit Sec. Twp. Age.		hen
If well produces oil or liquids, give location of tanks.		1	
If this production is commingled	with that from any other lease or pool	l, give commingling order number:	
V. COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v
Designate Type of Comple		New West	
Designate Type of Comple		X	P.B.T.D. 5-942
Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D. 57972
10-29-80	5-28-81	5990'	3825' 6100
Elevations (DF, RKB, RT, GR, etc.		Top Cil/Gas Pay	Tubing Depth
	Mesa Verde	5279'	5744'
6571 GB	Mesa verne		Depth Casing Shoe
	مرو ا		5990'
32 holes 5279'-5		ND CEMENTING RECORD	
		DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		220
12-1/4	9-5/8"	223'	
8-3/4	7 "	3857'	175
6-1/4	4-1/2"	3653'-5990'	235
	2 - 3/8 "	5744	<u>i</u>
U MES PARA AND DESTROY	FOR ALLOWARIE. (Test must be	after recovery of total volume of load of	il and must be equal to or exceed top allo
V. TEST DATA AND REQUEST	able for this	depth or be for full 24 hours)	
OIL WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Date i hat her of her			OF II
	Tubing Pressure	Casing Preseure	Chy 2 F - N - N
Length of Test			
	01, 201	Water - Bbls.	East MCF
Actual Prod. During Test	Oti-Bbls.		IUN 2 6 1981
			- 1 JUN 2 D 1301
			OIL CON. COM.
GAS WELL Test date	5/28/81		Gravity of Continuals
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Charth our communers
CV 3096 A0F 4541	3 hours		1 /
Testing Method (pitot, back pr.)	Tuning Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	920 psig	932 psig	2" x.750"
Back Pressure	1750 bold		

Back Pressure VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

		Jonna A Brace
Donna J.	Brace	(Signature) Production Clerk
		(Title)

(Date)

OIL CONSERVATION COMMISSION 1981

APPROVED . Original Signed by FRANK T. CHAYEZ BY SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

TITLE \_

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. The Calife was be filed for each most in multiply