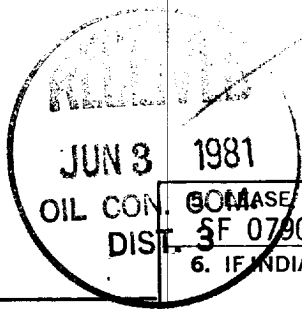


UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 810' FNL 1750' FEL
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

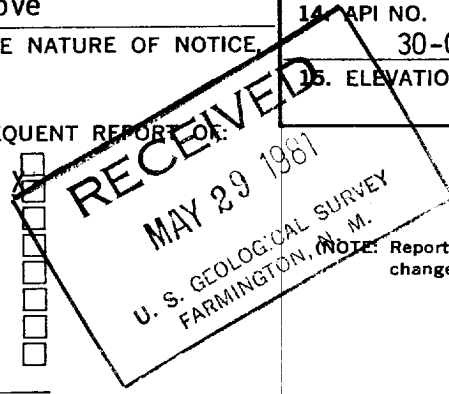
MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other)

SUBSEQUENT REPORT OF:



6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 32-8 Unit

8. FARM OR LEASE NAME
San Juan 32-8 Unit

9. WELL NO.
#42

10. FIELD OR WILDCAT NAME
Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 10, T31N, R8W

12. COUNTY OR PARISH
San Juan

13. STATE
N.M.

14. API NO.
30-045-24468

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6738' GR

NOTE: Report results of multiple completion or zone change on Form 9-330.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-16-81 MOL & RU. PU 3-7/8" bit on 2-3/8" tbg. Tagged cmt at 5571' & drld 15' to 5586'. Top of FC @ 6121'.

4-17-81 Ran 3-7/8" bit & tagged cmt & junk at 5600'. Circ hole clean & TOH.

4-18-81 Cleaned out hole to 6132' w/ 3-7/8" bit. Tested csg to 3500# - 20 min OK. Spotted 750 gal 7-1/2% HCl. GO ran GR/CC1 and perfed 34 holes from 5382' to 6086'. Pumped 1000 gal 7-1/2% HCl & dropped 50 balls. Good action. Ran junk basket and rec'd 48 balls w/ 23 hits. Dowell fraced w/ 10,000 gal pad (2-1/2# FR-1000/gal) followed w/ 120,000# 20/40 sand at 1-2 ppg. MIR 65 BPM; MIP 2300; AIR 60 BPM; AIP 1700. ISIP 0. Job completed at 0730 hrs 4-18-81. Blowing well w/ compressor.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

ACCEPTED FOR RECORD

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE JUN 2 1981 5-27-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NMOCC