

NO. OF COPIES RECEIVED		DISTRIBUTION	
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator
Southland Royalty Company

Address
P.O. Drawer 570, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE
Lease Name: Grenier "A" Well No.: #8M Pool Name, including Formation: Blanco Mesa Verde Kind of Lease: State, Federal or Fee Federal Lease No.: NM-06738
Location
Unit Letter: M : 1100 Feet From The: South Line and 1030 Feet From The: West
Line of Section: 35 Township: 30N Range: 10W , NMPM, San Juan County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)
Plateau, Inc. 4775 Ind. Schl. Rd. NE, Albuquerque, NM 87110
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
Southern Union Gathering P.O. Box 1899, Bloomfield, NM 87413
If well produces oil or liquids, give location of tanks. Unit: Sec: Twp: Rge: Is gas actually connected? When
No

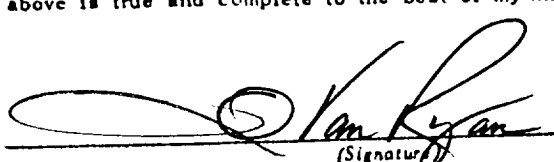
If this production is commingled with that from any other lease or pool, give commingling order number:


COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 9-26-81 Date Compl. Ready to Prod. 1-27-81 Total Depth 7192' P.B.T.D. 7170'
Elevations (DF, RKB, RT, GR, etc.) 6089' GR Name of Producing Formation Dakota Top Oil/Gas Pay 6941' Tubing Depth 7140'
Perforations MV: 4282' - 4947' Depth Casing Shoe 7170'

TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
13-3/4" 10-3/4", 32.75# 228' 135 SX
9-7/8" 7-5/8", 26.40# 4565' 517 SX
6-3/4" 5-1/2", 15.5# 4422'-7170' 265 SX
1-1/2", 2.76# 4943'

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
2362 MCF 3 hrs.
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size
Back Pressure 1004 1002 3/4"

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

District Production Manager
(Title)
3-10-81
(Date)

OIL CONSERVATION COMMISSION
APPROVED , 19
BY Original Signed by FRANK T. CHAVEZ
SUPERVISOR DISTRICT #3
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.