A CONTRACTOR OF CONTRACTOR AND CONTR	7	/		
DISTRIBUTION				
SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION Form C-1		
FILE	KEQUESI	FOR ALLOWABLE AND	Supersedes Old C-104 and C-116 Elfective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL O	CAS	
LAND OFFICE		THE SILE AND HATBIAL O	, A.S.	
TRANSPORTER GAS				
OPERATOR				
PRORATION OFFICE				
Southland Royalty	Company			
	Farmington, New Mexico			
Reason(s) for filing (Check proper bo		Other (Please explain)		
New We!!	Change in Transporter of:			
Recompletion	Cil Dry Go	hsate XXI—Effective August	1 1004	
Change in Ownership	Casinghead Gas Conder	sate MA - Live Cive August	1, 1704	
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including F	ormation   Kind of Lease	Lease No.	
Grenier A	8M Basin Dakota		NM-06738	
Location	Join   Dasili Dakota		1 ede 1 a 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Unit Letter M . 110	00 Feet From The South Lin	• and 1030	he West	
Line of Section 35 To	wnship 30N Range	10W , NMPM, Sa	an Juan County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which approv	ed copy of this form is to be canti	
Giant Refining Com		P.O. Box 9156, Phoenix		
Name of Authorized Transporter of Ca		Address (Give address to which approv	ed copy of this form is to be sent)	
Southern Union Gat		P 0 Roy 1899 Bloomf	ield. New Mexico 87413	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe		
If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:		
Designate Type of Completi	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil on the for full 24 hours)	and to be equal to or exceed top allow-	
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, Mili)	The second	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Cil-Bble.	Water - Bbls.	CO los	
		Water - Bbie. Dill JUL 11	4.3	
GAS WELL	T			
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	

E CERTIFICATE OF COMPLIANCE

i hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

7-10-84

Secretary

OIL CONSERVATION COMUNESION 1984

APPROVED	 
Srank (1)	
TITLE	SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.