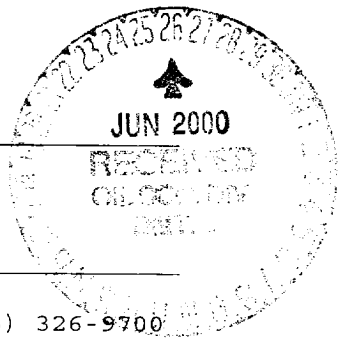
submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells



1. **Type of Well**
   GAS

2. **Name of Operator**
   BURLINGTON RESOURCES

3. **Address & Phone No. of Operator**
   PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
   1100' FSL, 1030' FWL, Section 35, T-30-N, R-10-W, NMPM

5. **Lease Number**
   NM-06738
6. **If Indian, All. or Tribe Name**
7. **Unit Agreement Name**
8. **Well Name & Number**
   Grenier A 8M
9. **API Well No.**
   30-045-24489
10. **Field and Pool**
    Mesa Verde/Dakota
11. **County and State Co., NM**
    San Juan Co. NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action	
_x_ Notice of Intent	___ Abandonment	__ Change of Plans
	___ Recompletion	___ New Construction
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing
	___ Casing Repair	___ Water Shut off
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection
	_X_ Other - Commingle	

13. **Describe Proposed or Completed Operations**

It is intended to commingle the subject well according to the attached procedure.

14. **I hereby certify that the foregoing is true and correct.**

Signed Peggy Cole (PC) Title Regulatory Supervisor Date 5-1-00

(This space for Federal or State Office use)
APPROVED BY Title Pet. Engineer Date JUN 23 2000
CONDITION OF APPROVAL, if any:

NMOCD

Grenier A 8M
Mesa Verde/Dakota
AIN: 2567701 and 2567702
1100' FSL & 1030' FWL
Unit M, Sec. 35, T30N, R10W
Latitude / Longitude: 36° 45.8597'/ 107° 51.5414'

"H2S WARNING: LAST TEST 10 PPM"

Recommended Commingle Procedure

Project Summary: The Grenier A 8M is a dual Mesa Verde/Dakota well drilled in 1980. The Mesa Verde is currently producing 8 MCFD and has a cumulative production of 692 MMCF. The Dakota is shut in and has a cumulative production of 473 MMCF. We plan to commingle this well and install a plunger lift in order to keep the well unloaded. This well was last pulled in 08/95. **The well currently tests at 10 ppm H_2S.** Estimated uplift is 100 MCFD for the Mesa Verde and 80 MCFD for the Dakota.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**

2. MOL and RU workover rig. RU safety company and equipment. Refer/review BR H2S safety guidelines. Hold daily safety meetings to reinforce safe work practices when working around H2S. NU relief line. Blow down well and kill with 2% KCl water as necessary. ND wellhead and NU BOP. Test and record operation of BOP rams. Have wellhead and valves serviced at machine shop to convert to a single string wellhead (2-3/8"). Test secondary seal and replace/install as necessary.

3. Set a plug with wireline in the 1.610" ID SN (7102') on the Dakota tubing. Pick up additional 1-1/2" tubing and RIH to the top of the Model R packer set at 5041' to determine if any fill is present. If fill is present circulate any fill off the packer. TOOH laying down the 1-1/2", 2.9#, J-55 Mesa Verde tubing (set at 4943') with a mud anchor on bottom.

4. Release the Model R Packer with straight pickup (no rotation required). If packer will not come free, then cut 1-1/2" tubing above the packer and fish with overshot and jars. TOOH with 1-1/2", 2.9#, J-55 Dakota tubing (set at 7136'). Wireline reports indicate numerous tight spots in the Dakota tubing and tubing may be corkscrewed. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build-up and notify Operations Engineer.

5. TIH with 4-3/4" bit on 2 3/8" TUBING and cleanout to PBTD at +/- 7170'. TOOH with tubing.

6. TIH with 2-3/8" tubing with an expendable check and a seating nipple on the bottom. Broach all tubing and land at approximately 7130'. ND BOP and NU single string wellhead (2-1/16" master valve). Pump off expendable check and blow well in. Return well to production.

7. Production Operations will install plunger lift.

Recommended: _____ 04/25/00
Operations Engineer

Contacts: Operations Engineer Joe Michetti
Pager: 564-7187
Office - 326-9764

Approval: Bruce W. Boyer 4-25-00
Drilling Superintendent

Sundry Required: YES / NO

Approved: Peggy Cole 4-27-00
Regulatory Approval
Pager – 564-7187