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Form C-105
Revised 11-1-8

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. E-3149

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name Federal-State Com.
9. Well No. 1E
10. Field and Pool, or Wildcat Basin Dakota

2. Name of Operator TEXACO Inc. Attention: G. L. Eaton
3. Address of Operator P. O. Box 2100, Denver, Colorado 80201

4. Location of Well UNIT LETTER A LOCATED 1010 FEET FROM THE North LINE AND 1170 FEET FROM THE East LINE OF SEC. 32 TWP. 30N RGE. 11W NMPM
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12. County San Juan

15. Date Spudded 11-5-80	16. Date T.D. Reached 11-18-80	17. Date Compl. (Ready to Prod.) 12-11-80	18. Elevations (DF, RKB, RT, GR, etc.) 5962' GR	19. Elev. Casinghead 5974' KB
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20. Total Depth 6865'	21. Plug Back T.D. 6822'	22. If Multiple Compl., How Many -	23. Intervals Drilled By Surface to TD	Cable Tools -
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24. Producing Interval(s), of this completion - Top, Bottom, Name Dakota Top: 6674' Bottom: 6822' PBTD	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run GR-Neutron	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	334'	12-1/4"	200 sacks	
4-1/2"	10.5#	6865'	7-7/8"	1450 sacks	
	DV Tool	3715'		1250 sacks	

29. LINER RECORD					30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPT SET
None					2-3/8"	6785'

31. Perforation Record (Interval, size and number) Dakota: 6734, 6738, 6742, 6746, 6750, 6758, 6762, 6778, 6782, 6785. One jet shot per foot.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6734-6785'	2000 gal SAN-1 15% Acid
	6734-6785'	Frac: 15,000 gal KCl water pad and 20,200 gal 1 ppg 20-40 sand 30# gel

33. PRODUCTION							
Date First Production 12-11-80		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 12-11-80	Hours Tested 3	Choke Size 3/4"	Prod'n. For Test Period →	Oil - Bbl. 0	Gas - MCF 58	Water - Bbl. 0	Gas - Oil Ratio -
Flow Tubing Press. 20	Casing Pressure 280	Calculated 24-Hour Rate →	Oil - Bbl. 0	Gas - MCF 467	Water - Bbl. 0	Oil Gravity - API (Corr.) -	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By J. H. Pfiefer
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED _____	SIGNED: G. L. EATON / FAE	TITLE District Superintendent	DATE Dec. 17, 1980
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0600(6) GLE ARM(2) GMW KLB Murphy Beta

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			FORMATION TOPS				
			Pictured Cliffs	2224'			
			Chaucra	3248'			
			Mesaverde Cliffhouse	3806'			
			Mancos	4806'			
			Gallup	5808'			
			Base Greenhorn	6550'			
			Graneros	6609'			
			Dakota	6674'			
No cores were taken.							
No DST's were taken.							