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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
Farnsworth Gas Unit

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Energy Reserves Group, Inc. 3. Address of Operator P.O. Box 3280 - Casper, Wyoming 82602 4. Location of Well UNIT LETTER <u>E</u> <u>1,520'</u> FEET FROM THE <u>North</u> LINE AND <u>800'</u> FEET FROM THE <u>West</u> LINE, SECTION <u>17</u> TOWNSHIP <u>30N</u> RANGE <u>13W</u> NMPM.	7. Unit Agreement Name Farnsworth Gas Unit <u>A</u> 8. Farm or Lease Name 9. Well No. 1-E 10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) G.L. Elev. 5,564'; K.B. 5,578'	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Well History</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to 6,220' and ran logs.
Ran 160 jts. 4-1/2" O.D., 10.5#, K-55, 8Rth, R-3, ST&C new casing set @ 6,219' (K.B.) w/stage collars @ 4,270' & 1,652'/
Cemented 1st stage w/360 sx of Class "B" cement w/10% salt.
Cemented 2nd stage w/275 sx of 65-35 Pozmix w/6% gel & 1/4# Flocele/sx.; followed by 360 sx of 50-50 Pozmix w/2% gel & 1/4# Flocele/sx.
Cemented 3rd stage w/570 sx of 65-35 Pozmix w/6% gel & 1/4# Flocele/sx. Plug down @ 11:30 a.m. 9-22-80. Good returns throughout all three stages.
Ran temperature survey - top of cement @ 500'.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.C. Dillinger TITLE Dirly - Supt. - RMD DATE 9-24-80

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT #3

APPROVED BY _____ TITLE _____ DATE SEP 29 1980

CONDITIONS OF APPROVAL, IF ANY: