## **UNITED STATES** DEPARTMENT OF THE INTERIOR

UNITED STATES  DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY	5. LEASE NM-09867A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331—C for such proposals.)  1. oil gas well other  2. NAME OF OPERATOR  Energy Reserves Group, Inc.  3. ADDRESS OF OPERATOR  P. O. Box 3280 - Casper, Wyoming 82602  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  AT SURFACE: 1,520' FNL & 800' FWL  AT TOP PROD. INTERVAL:  AT TOTAL DEPTH:  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REFORT, OR OTHER DATA	7. UNIT AGREEMENT NAME Farnsworth Gas Unit "A"  8. FARM OR LEASE NAME E.B. Farnsworth  9. WELL NO.  1-E  10. FIELD OR WILDCAT NAME Basin Dakota  11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17-T30N-R13W  12. COUNTY OR PARISH New Mexico  14. API NO. 30-045-24491  15. ELEVATIONS (SHOW DF, KDB, AND WD) G.L. 5,564'; K.B. 5,578'
REQUEST FOR APPROVAL TO:  SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Well History  SUBSEQUENT REPORT OF:  ABANDON OF SUBSEQUENT REPORT OF:  SUBSEQUENT REPORT OF:  SUBSEQUENT REPORT OF:  ABANDON OF SUBSEQUENT REPORT OF:  S	(NOTE: Report results of multiple completion or zone change on Form 9-33d)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertinent Drilled 7-7/8" hole to 6,220' and ran logs.  Ran 160 jts. 4-1/2" O.D., 10.5#, K-55, 8Rth, (K.B.) w/stage collars @ 4,270' & 1,652'.  Cemented 1st stage w/360 sx of Class "B" ceme Cemented 2nd stage w/275 sx of 65-35 Pozmix w by 360 sx of 50-50 Pozmix w/2% gel & 1/4# Flo Cemented 3rd stage w/570 sx of 65-35 Pozmiz w @ 11:30 a.m. Good returns throughout all thr Ran temperature surveytop of cement @ 500'.	irectionally drilled, give subsurface locations and to this work.)*  R-3, ST&C new casing set @ 6,219'  nt w/10% salt.  /6% gel & 1/4# Flocele/sx.; followed cele/sx.  /6% gel & 1/4# Flocele/sx. Plug down ee stages.
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct SIGNED Dawn Colombia TITLE Ron Schanaman	-RMD page 1-20-81
ACCEPTED FOR RESCRIPTION (This space for Federal or State off	
	DATE

\*See Instructions on Reverse Side