## UNITED STATES DEPARTMENT OF THE INTERIOR

Э.	LEASE	
1	M-09867A	

_		 	TRIBE NAM	•
-	IE ININI	 ~~~~		

GEDLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
CUMPRY MOTIONS AND DEPOSITS ON WELLS	7. UNIT AGREEMENT NAME
SUNDRY NOTICES AND REPORTS ON WELLS	Farnsworth Gas Unit A
Do not use this form for proposals to drill or to deepen or plug back to a different	8. FARM OR LEASE NAME
1. oil gas	E.B. Farnsworth
well well wother	9. WELL NO.
2. NAME OF OPERATOR	1-E
E	10. FIELD OR WILDCAT NAME.
3. ADDRESS OF OPERATOR	Rogin Dolesta
D 3 Para 2000 G	
1. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
helow \	Sec. 17-T30N-R13W
т определ 1.520' FNI. & 800' FVII.	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	
AT TOTAL DEPTH:	San Juan New Mexico
. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REFORT OR OTHER DATA	
The second of th	15. ELEVATIONS (SHOW DF, KDB, AND WD)
QUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	G.L. 5,564'; K.B. 5,578'
ST WATER SHUT-OFF	rub programment
ACTURE TREAT	
OOT OR ACIDIZE K	
PAIR WELL ILL OR ALTER CASING THE MAR I TO THE	(NOTE: Report results of multiple completion or zone
ULTIPLE COMPLETE	change on Form 9-330.)
HANGE ZONES TO TO U. S. GEOLOGICIAL SE	URVEY
ANDON*	ta.
ther)	
measured and true vertical depths for all markers and zones pertinent to	ctionally drilled, give subsurface locations and o this work.)*
Energy Reserves Group, Inc. proposes to test the Formation in the subject well from 6,031'-6,044 6,120'. The well currently produces from the 1 from 6,138'-6,158'. These lower perfs will be zones will be tested. If warranted, the upper	tionally drilled, give subsurface locations and o this work.)*  the upper portion of the Dakota 4', 6,078'-6,086', and 6,110'-  Lower portion of the Dakota isolated before the upper portion will be frac'd w/
Energy Reserves Group, Inc. proposes to test the Formation in the subject well from 6,031'-6,044' 6,120'. The well currently produces from the 1 from 6,138'-6,158'. These lower perfs will be	tionally drilled, give subsurface locations and o this work.)*  the upper portion of the Dakota 4', 6,078'-6,086', and 6,110'-  Lower portion of the Dakota isolated before the upper portion will be frac'd w/
Energy Reserves Group, Inc. proposes to test the Formation in the subject well from 6,031'-6,044 6,120'. The well currently produces from the 1 from 6,138'-6,158'. These lower perfs will be zones will be tested. If warranted, the upper	tionally drilled, give subsurface locations and o this work.)*  the upper portion of the Dakota 4', 6,078'-6,086', and 6,110'-  Lower portion of the Dakota isolated before the upper portion will be frac'd w/
Energy Reserves Group, Inc. proposes to test the Formation in the subject well from 6,031'-6,044 6,120'. The well currently produces from the 1 from 6,138'-6,158'. These lower perfs will be zones will be tested. If warranted, the upper	tionally drilled, give subsurface locations and o this work.)*  the upper portion of the Dakota 4', 6,078'-6,086', and 6,110'-  Lower portion of the Dakota isolated before the upper portion will be frac'd w/
measured and true vertical depths for all markers and zones pertinent to Energy Reserves Group, Inc. proposes to test the Formation in the subject well from 6,031'-6,044 6,120'. The well currently produces from the 1 from 6,138'-6,158'. These lower perfs will be zones will be tested. If warranted, the upper	tionally drilled, give subsurface locations and o this work.)*  the upper portion of the Dakota 4', 6,078'-6,086', and 6,110'-  Lower portion of the Dakota isolated before the upper portion will be frac'd w/
measured and true vertical depths for all markers and zones pertinent to Energy Reserves Group, Inc. proposes to test the Formation in the subject well from 6,031'-6,044' 6,120'. The well currently produces from the 1 from 6,138'-6,158'. These lower perfs will be zones will be tested. If warranted, the upper	tionally drilled, give subsurface locations and o this work.)*  the upper portion of the Dakota 4', 6,078'-6,086', and 6,110'-  Lower portion of the Dakota isolated before the upper portion will be frac'd w/
Energy Reserves Group, Inc. proposes to test the Formation in the subject well from 6,031'-6,044 6,120'. The well currently produces from the 1 from 6,138'-6,158'. These lower perfs will be zones will be tested. If warranted, the upper	tionally drilled, give subsurface locations and o this work.)*  the upper portion of the Dakota 4', 6,078'-6,086', and 6,110'-  Lower portion of the Dakota isolated before the upper portion will be frac'd w/
measured and true vertical depths for all markers and zones pertinent to Energy Reserves Group, Inc. proposes to test the Formation in the subject well from 6,031'-6,044' 6,120'. The well currently produces from the 1 from 6,138'-6,158'. These lower perfs will be zones will be tested. If warranted, the upper	tionally drilled, give subsurface locations and o this work.)*  the upper portion of the Dakota 4', 6,078'-6,086', and 6,110'-  Lower portion of the Dakota isolated before the upper portion will be frac'd w/
measured and true vertical depths for all markers and zones pertinent to Energy Reserves Group, Inc. proposes to test the Formation in the subject well from 6,031'-6,044' 6,120'. The well currently produces from the 1 from 6,138'-6,158'. These lower perfs will be zones will be tested. If warranted, the upper 50,000 gal of 70 quality foam w/50,000 lbs of 2	ctionally drilled, give subsurface locations and o this work.)*  the upper portion of the Dakota 4', 6,078'-6,086', and 6,110'-  Lower portion of the Dakota isolated before the upper portion will be frac'd w/20/40 sand.
measured and true vertical depths for all markers and zones pertinent to Energy Reserves Group, Inc. proposes to test the Formation in the subject well from 6,031'-6,044' 6,120'. The well currently produces from the 1 from 6,138'-6,158'. These lower perfs will be zones will be tested. If warranted, the upper 50,000 gal of 70 quality foam w/50,000 lbs of 2	ctionally drilled, give subsurface locations and o this work.)*  the upper portion of the Dakota 4', 6,078'-6,086', and 6,110'-  Lower portion of the Dakota isolated before the upper portion will be frac'd w/20/40 sand.
measured and true vertical depths for all markers and zones pertinent to Energy Reserves Group, Inc. proposes to test the Formation in the subject well from 6,031'-6,044' 6,120'. The well currently produces from the 1 from 6,138'-6,158'. These lower perfs will be zones will be tested. If warranted, the upper 50,000 gal of 70 quality foam w/50,000 lbs of 2 bourface Safety Valve: Manu. and Type	ctionally drilled, give subsurface locations and o this work.)*  the upper portion of the Dakota 4', 6,078'-6,086', and 6,110'-  Lower portion of the Dakota isolated before the upper portion will be frac'd w/20/40 sand.
measured and true vertical depths for all markers and zones pertinent to Energy Reserves Group, Inc. proposes to test the Formation in the subject well from 6,031'-6,044'6,120'. The well currently produces from the 1 from 6,138'-6,158'. These lower perfs will be zones will be tested. If warranted, the upper 50,000 gal of 70 quality foam w/50,000 lbs of 2 bourface Safety Valve: Manu. and Type	to this work.)*  the upper portion of the Dakota 4', 6,078'-6,086', and 6,110'-  Lower portion of the Dakota isolated before the upper portion will be frac'd w/20/40 sand.
Energy Reserves Group, Inc. proposes to test the Formation in the subject well from 6,031'-6,044 6,120'. The well currently produces from the 1 from 6,138'-6,158'. These lower perfs will be zones will be tested. If warranted, the upper	to this work.)*  the upper portion of the Dakota 4', 6,078'-6,086', and 6,110'-  Lower portion of the Dakota isolated before the upper portion will be frac'd w/20/40 sand.
measured and true vertical depths for all markers and zones pertinent to Energy Reserves Group, Inc. proposes to test the Formation in the subject well from 6,031'-6,044'6,120'. The well currently produces from the 1 from 6,138'-6,158'. These lower perfs will be zones will be tested. If warranted, the upper 50,000 gal of 70 quality foam w/50,000 lbs of 2 lbsurface Safety Valve: Manu. and Type	ctionally drilled, give subsurface locations and o this work.)*  the upper portion of the Dakota 4', 6,078'-6,086', and 6,110'-  Lower portion of the Dakota isolated before the upper portion will be frac'd w/20/40 sand.  Set @
measured and true vertical depths for all markers and zones pertinent to Energy Reserves Group, Inc. proposes to test the Formation in the subject well from 6,031'-6,044' 6,120'. The well currently produces from the 1 from 6,138'-6,158'. These lower perfs will be zones will be tested. If warranted, the upper 50,000 gal of 70 quality foam w/50,000 lbs of 2 bsurface Safety Valve: Manu. and Type  I hereby certify that the foregoing is true and correct the production Engree Production Engree ADDROVED.	ctionally drilled, give subsurface locations and o this work.)*  the upper portion of the Dakota 4', 6,078'-6,086', and 6,110'-  Lower portion of the Dakota isolated before the upper portion will be frac'd w/20/40 sand.  Set @
measured and true vertical depths for all markers and zones pertinent to Energy Reserves Group, Inc. proposes to test the Formation in the subject well from 6,031'-6,044' 6,120'. The well currently produces from the I from 6,138'-6,158'. These lower perfs will be zones will be tested. If warranted, the upper 50,000 gal of 70 quality foam w/50,000 lbs of 2 thereby certify that the foregoing is true and correct the production Engrephone Broved B APPROVED BY TITLE Production Engrephone Broved Brov	ctionally drilled, give subsurface locations and o this work.)*  the upper portion of the Dakota 4', 6,078'-6,086', and 6,110'-  Lower portion of the Dakota isolated before the upper portion will be frac'd w/20/40 sand.  Set @
Energy Reserves Group, Inc. proposes to test the Formation in the subject well from 6,031'-6,044 6,120'. The well currently produces from the large from 6,138'-6,158'. These lower perfs will be zones will be tested. If warranted, the upper 50,000 gal of 70 quality foam w/50,000 lbs of 2 three production is true and correct to the large from the larg	ctionally drilled, give subsurface locations and o this work.)*  the upper portion of the Dakota 4', 6,078'-6,086', and 6,110'-  Lower portion of the Dakota isolated before the upper portion will be frac'd w/20/40 sand.  Set @
Energy Reserves Group, Inc. proposes to test the Formation in the subject well from 6,031'-6,044 6,120'. The well currently produces from the last from 6,138'-6,158'. These lower perfs will be zones will be tested. If warranted, the upper 50,000 gal of 70 quality foam w/50,000 lbs of 2 thereby certify that the foregoing is true and correct in the last from 50,000 by Title Production Engreproved by Approval in the subject well markers and zones will be tested. If warranted, the upper 50,000 gal of 70 quality foam w/50,000 lbs of 2 thereby certify that the foregoing is true and correct in the production Engreproved by Approval in the production Engreproved by Approval in the production of the productions of the productions of the productions of the production of the productions of the production of the productions of the production of the productions of the production of the productions of the production of the productions of the productions of the production of the productions of the production of the produ	ctionally drilled, give subsurface locations and o this work.)*  the upper portion of the Dakota 4', 6,078'-6,086', and 6,110'-  Lower portion of the Dakota isolated before the upper portion will be frac'd w/20/40 sand.  Set @
Energy Reserves Group, Inc. proposes to test the Formation in the subject well from 6,031'-6,044 6,120'. The well currently produces from the large from 6,138'-6,158'. These lower perfs will be zones will be tested. If warranted, the upper 50,000 gal of 70 quality foam w/50,000 lbs of 2 three production is true and correct the production in the subject well from 6,031'-6,044 6,120'. The well currently produces from the large from 6,138'-6,158'. These lower perfs will be zones will be tested. If warranted, the upper 50,000 gal of 70 quality foam w/50,000 lbs of 2 true and correct from the large from	ctionally drilled, give subsurface locations and o this work.)*  the upper portion of the Dakota 4', 6,078'-6,086', and 6,110'-  Lower portion of the Dakota isolated before the upper portion will be frac'd w/20/40 sand.  Set @

davosana!

200 (1 803)

AMES R. SAVE Les eptit del celest<mark>e</mark>