

NEW MEXICO OIL CONSERVATION COMMISSION

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. NM-09867A	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Energy Reserves Group, Inc. 3. Address of Operator P.O. Box 3280 - Casper, Wyoming 82602 4. Location of Well UNIT LETTER <u>E</u> , <u>1,520</u> FEET FROM THE <u>North</u> LINE AND <u>800'</u> FEET FROM THE <u>West</u> LINE, SECTION <u>17</u> TOWNSHIP <u>30N</u> RANGE <u>13W</u> NMPM.	7. Unit Agreement Name Earnsworth Gas Unit A 8. Farm or Lease Name E.B. Farnsworth 9. Well No. 1-E 10. Field and Pool, or Wildcat Basin Dakota 12. County San Juan
15. Elevation (Show whether DF, RT, CR, etc.) G.L. 5,564'; K.B. 5,578'	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

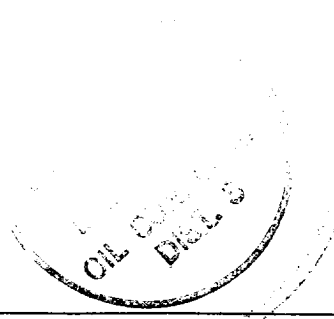
SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Energy Reserves Group, Inc, proposes to test the upper portion of the Dakota Formation in the subject well from 6,031'-6,044', 6,078'-6,6086', and 6,110'-6,120'. The well currently produces from the lower portion of the Dakota from 6,138'-6,158'. These lower perms will be isolated before the upper zones will be tested. If warranted, the upper portion will be frac'd w/ 50,000 gal of 70 quality foam w/50,000 lbs of 20-40 sand.

NOTE: This request was inadvertently filed with the U.S.G.S. on 3-9-82.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Paul Bertoglio</u>	TITLE <u>Prod. Engr - RMD</u>	DATE <u>3-26-82</u>
APPROVED BY _____	TITLE <u>SUPERVISOR DISTRICT #3</u>	DATE <u>MAR 20 1982</u>
CONDITIONS OF APPROVAL, IF ANY:		