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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. NM-09867A	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name Farnsworth Gas Unit A
2. Name of Operator Energy Reserves Group, Inc.		8. Farm or Lease Name E.B. Farnsworth
3. Address of Operator P.O. Box 3280 - Casper, Wyoming 82602		9. Well No. 1-E
4. Location of Well UNIT LETTER <u>E</u> , <u>1,520</u> FEET FROM THE <u>North</u> LINE AND <u>800</u> FEET FROM THE <u>West</u> LINE, SECTION <u>17</u> TOWNSHIP <u>30N</u> RANGE <u>13W</u> <u>11W</u> NMPM.		10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) G.L. 5,564'; K.B. 5,578'		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Remedial work has been completed on the subject well, and it has been put back on line.
The work performed was as follows:

- 1) Set a RBP at 6,123' above existing perms at 6,138'-6,158';
- 2) Perf'd upper portion of Dakota from 6,031'-44', 6,078'-6,086', 6,112', 6,114' & 6,116';
- 3) Broke down perms w/1500 gal of 7-1/2 HCl w/add;
- 4) Frac'd perms down csg w/50,000 gal 70 Q foam w/50,000 lbs of 20-40 sand;
- 5) Flowed back frac fluid and pulled RBP; and
- 6) TIH w/tbg to 6,160' and put well back on line.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul Bertoglio TITLE Prod. Engr - RMD DATE 4-26-82

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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