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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name Miller Gas Com
2. Name of Operator Energy Reserves Group, Inc.	8. Farm or Lease Name
3. Address of Operator P.O. Box 3280 - Casper, Wyoming 82602	9. Well No. 1-E
4. Location of Well UNIT LETTER <u>D</u> <u>820</u> FEET FROM THE <u>North</u> LINE AND <u>840</u> FEET FROM <u>West</u> LINE, SECTION <u>20</u> TOWNSHIP <u>30N</u> RANGE <u>13W</u> NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) G.L. - 5,533'; K.B. - 5,547'	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER _____ <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER _____ <input type="checkbox"/></p>	<p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <u>Well History</u> <input checked="" type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to 6,150' (K.B.) and ran logs.

Ran 4-1/2" O.D., K-55, 10.5#, 8Rth, ST&C, R-3 new casing set @ 6,142' (K.B.) w/stage collars @ 4,270' & 1,653'.

Cemented 1st stage w/475 sx of Class "B" cement w/10% salt.

Cemented 2nd stage w/625 sx of 50-50 Pozmix w/2% gel & 1/4# Celloflake/sx.

Cemented 3rd stage w/500 sx fo 50-50 Pozmix w/2% gel & 1/4# Celloflake/sx. Plug down @ 4:45 a.m., 8-8-80. Good returns on all stages.

Ran temperature survey - top of cement @ 400'.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert C. Gilligan TITLE Drlg. Supt. - RMD DATE September 9, 1980

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE \_\_\_\_\_ DATE SEP 12 1980

CONDITIONS OF APPROVAL, IF ANY: