

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Mesa Petroleum Co.	8. FARM OR LEASE NAME Twin Mounds Federal
3. ADDRESS OF OPERATOR P.O. Box 2009, Amarillo, TX 79189	9. WELL NO. 33 # 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1760' FNL; 1785' FEL	10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 33-T30N-R14W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5468' GR	12. COUNTY OR PARISH San Juan
	13. STATE NM

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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETE
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
(Other)	

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other)	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DAKOTA Perfs: 5588-5600 and 5617-21' - to be plugged & abandoned - zone depleted.

Mesa Petroleum Co. proposes to plug and abandon the above well as follows: GIH and set CIBP at 5500' with 35 feet cement (6 sx) on top; set 15 sx cement plug 380-280* and 6 sx cement plug from surface to 5030'. Cut off surface casing 3' BGL and weld on dry hole marker to P&A well. Clean location and reseed after 9/1/85 per BLM instructions.

Spot plays @

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OIL CON. DIV.
DIST. 3

5500' - 5450' Dk
4750' - 4650' G1
2550' - 2450' MV
8020' - 800' PC+Fr
380 - 280 Surface Casing Shoe Inside & outside 5/8" casing
0 - 50 " " " "

XC: WF, CR, Reg., Acctg, RZN, JCM, Denver, Partners

18. I hereby certify that the foregoing is true and correct

SIGNED *Carey Cummings* TITLE Regulatory Clerk

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side

NMOCC

APPROVED
DATE 8/16/85
AS AMENDED
DATE AUG 20 1985
John Kella
AREA MANAGER
FARMINGTON RESOURCE AREA