

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Mesa Petroleum Co.

1660 Lincoln Street, Suite 2800, Denver, CO 80264-2899

Reason(s) for filing (Check proper box)

Well	☒	Change in Transporter of:		
Completion	☐	Oil	☐	Dry Gas ☒
Change in Ownership	☐	Casinghead Gas	☐	Condensate ☐

Gas connected

change of ownership give name
address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease #
Twin Mounds Federal 33	1	Basin Dakota	State, Federal or Fee Federal	SF07996

Unit Letter G : 1760 Feet From The N Line and 1785 Feet From The E

Line of Section 33 -- Township 30N -- Range 14W -- NMPM -- San Juan --

SIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Signature of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)
Permian Corporation P. O. Box 1183, Houston, TX 77001

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
 Mesa Petroleum Co. 1660 Lincoln Street, Denver, CO 80264-2899

well produces oil or liquids, or location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	G	33	30N	14W	Yes	12-15-81

This production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Re
Designate Type of Completion - (X)								

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.

Sections (D)	V, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay -	Tubing Depth
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Observations	Depth Casting Ship
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TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
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EST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load off and must be equal to or exceed top available for this depth or be for full 24 hours)

Field Name	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Field First New Oil Run To Tanks		

Depth of Test	Tubing Pressure	Coating Pressure	Choke Size
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Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
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AS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensed Gas/MCF	Gravity of Condensate
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Testing Method (pilot, back pr.)	Tubing Pressure (Exhaust)	Coating Pressure (Exhaust)	Choke Size
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CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given
over is true and complete to the best of my knowledge and belief.

Division Production Supervisor

12-16-81

(11014)

OIL CONSERVATION DIVISION

APPROVED **DEC 21 1981** 18

Original Signed by FRANK T. CHAVEZ

BY _____ SUPERVISOR DISTRICT # 3

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or dug well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE III.

All sections of this form must be filled out completely for a slide up tree; and completed walls.

Fill out only Sections I, II, III, and VI for changes of name, number, or transporter, or other such change of card.

Separate Form C-104 must be filled for each pool in unconsolidated wells.