

## SUNDRY NOTICES AND REPORTS ON WELLS

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR  
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR  
P.O. Box 90, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1560' FNL & 820' FWL  
AT TOP PROD. INTERVAL: Same as above  
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,  
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
(other)	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

<input type="checkbox"/>
<input checked="" type="checkbox"/>
<input type="checkbox"/>
<input checked="" type="checkbox"/>
<input checked="" type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

RECEIVED  
MAY 29 1961

MAY 29 1954  
U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

5. LEASE  
SF 079029

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
San Juan 32-8 Unit

8. FARM OR LEASE NAME  
San Juan 32-8 Unit

9. WELL NO. #20A

10. FIELD OR WILDCAT NAME  
Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 4, T31N, R8W

12. COUNTY OR PARISH San Juan	13. STATE New Mexico
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14. API NO.  
30-045-24499

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6473' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4-21-81 MOL & RU. PU 2-3/8", 4.7# tbg and 3-7/8" mill & cleaned out to 5890' Circ hole & pressure test to 3500# for 15 min - OK. Spotted 750 gal 7-1/2% HCl. GO ran GR/CCl. GO perfed 29 holes from 5420' to 5828'. Smith Energy pumped 1000 gal 7-1/2% HCl & Dropped 60 balls. Ran junk basket on wireline rec'd 59 balls (28 hits). Smith fraced w/ 100,000# 20/40 sand at 1-2 ppg. concentration w/ total of 95,000 gal slick wtr (2-1/2# FR/1000 gal) job completed at 1145 hrs 4-21-81. AIR 56 BPM; MIR 58 BPM; ATP 2700#; MTP 3000#. ISIP 100#; 4 min SI 0#.

4-22-81 landing tbg.

4-23-81 Ran 185 jts (5696') of 2-3/8", 4.7#, J-55, EUE landed at 5708'.  
SI at 1200 hrs 4-23-81.

4-23-81 to 5-4-81 CLEANING UP AFTER FRAC AND SI FOR IP test. Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE 5-24-81  
Donna J. Brace

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

ACCEPTED FOR RECORD

JUN 01 1981

NMOCCT

\*See Instructions on Reverse Side

FARMINGTON DISTRICT  
BY *Dean Elliott*