		·			
40. 3F COP ES RECEIVED					
DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION Form C-104			
SANTA FE	REC	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-11 Effective 1-1-65			
FILE		AAD AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
U.S.G.S.	AUTHORIZATION T	TO TRANSPORT OIL AND N	ATURAL GAS		
LAND OFFICE	·				
TRANSPORTER OIL			,		
GAS					
OPERATOR	API #30	-045-24499			
PRORATION OFFICE					
1	line Corporation				
Address	Time corporation				
	armington, New Mexico 8	37401			
Reason(s) for 1-ling (Check pro	per box)	Other (Please	explain)		
New Well XX	Change in Transporter of				
Recompletion	OII 🔲	Dry Gas			
Change in Ownership	Casinghead Gas	Condensate			
If change of ownership give and address of previous own	nome er	:			
I. DESCRIPTION OF WELL	AND LEASE			I amen Nin	
Lease Name	well'No. Poor name, its		Kind of Lease	SF 079029	
San Juan 32-8	Unit 20A Blanco Me	sa Verde	XXXX Federal CXXX	30 0/9029	
Location					
Unit Letter E ;	1560 Feet From The Nori	<u>h Line and 820</u>	Feet From The West		
Chie Setter				C	
Line of Section 4	Township 31N R	ange 8W , NMPM	San Juan	County	
on mp 15	CROSTER OF OU AND NATE	RAI GAS			
I. DESIGNATION OF TRAN	SPORTER OF OIL AND NATU	Audress (Give address	to which approved copy of thi	s form is to be sent)	
	7171	P.O. Box 90,	Farmington, New Me	exico 87401	
Northwest Pipeline	er of Casinghead Gas or Dry Ga	s X Address (Give address	to which approved capy of thi	s form is to be sent)	
Northwest Pipeline	· Corporation		Farmington, New Me	<u>exico 87401</u> .	
, la Vanda	Unit Sec. Twp.	Pige. Is gas actually connect	ed? When		
If well produces oil or liquids, give location of tanks.	'				
	gled with that from any other lease	or pool, give commingling orde	r number:		
If this production is commin V. COMPLETION DATA				Same Res'v. Diff. Res'v	
		as Well New Well Workover	Deepen Plug Back	Sume ites (, Dim ites)	
Designate Type of Co	mpletion $-(X)$	XX XX	P.B.T.D.	<u> </u>	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	589	۵0	
12-9-80	12-19-80	5928	Tubing Dept		
Elevations (DF, RKB, RT, GR		Top Oil/Gas Pay 5420'			
6473 GR	Mesa Verde	3420	Depth Casin		
Perforations			59:		
5420' -	5828' 29 .37" Hole	AS THE PECOL			
		ING, AND CEMENTING RECO	ET S/	CKS CEMENT	
HOLESIZE	CASING & TUBING	212		115	
12-1/4"	9-5/8"	3767		225	
8-3/4"	7"	5928		235	
5-1/4"	4-1/2"	5708			
	2-3/8"		and muse he a	oual to or agreed top allo	
V. TEST DATA AND REQU	EST FOR ALLOWABLE (Test	must be after recovery of total vol for this depth or be for full 24 how	a) hwe oliced orrang was on a		
OIL WELL		Producing Method (Fla	w. pump, gas lift, etc.)		
Date First New Cil Run To T	Date of Less		AF		
	Tubing Pressure	Casing Pressure	F.o. S.	IVEN	
Length of Test	I haind bleasans		1811	IACD 7	
	01 3515	Water-Bbis.	Get -Mor		
Actual Pros. During Test	Cti-Bbis.		HIM A	1981	
			1 3011		
			OIL CO	N. COM.	
GAS WELL 5-5-8	Length of Test	Bbis. Condensate/MM		STad 3. ate	
i Agreed Pearl Tast - MCE/D	I Fauditi or roat	i	1 T		

VI. CERTIFICATE OF COMPLIANCE

CV 2676 AOF 3328
Testing Method (picot, back pr.)

Back Pressure

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

3 Hours

Tubing Pressure (Shut-in)

1091 psiq

Wanna 1	Brace
Donna J. Brace	(Signature)
Production Clerk	Tista
	(Title)
5-28-81	

(Date)

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

OIL CONSERVATION COMMISSION

Original Signed by FRANK T CHAVET SUPERVISOR DISTRICT # .

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Choke Siz

JUN 101981

2" x .750"

Cosing Pressure (Shut-in)

1093 psig

TITLE .

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.