UNITED STATES

| 5. | LEASE | | • |
|----|---------|----------------------------|---|
| | | 010989 | |
| 6. | IF INDI | AN, ALLOTTEE OR TRIBE NAME | • |

| | NM 010989 |
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| GEOLOGICAL SURVEY | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| SUNDRY NOTICES AND REPORTS ON WELLS | 7. UNIT AGREEMENT NAME |
| (Do not use this form for proposals to drill or to deepen or plug back to a difference reservoir. Use Form 9-331-C for such proposals.) | - FARM OR LEASE NAME |
| 1. oil gas to other | Fields - 9. WELL NO. |
| 2. NAME OF OPERATOR | 3 |
| Tenneco | 10. FIELD OR WILDCAT NAME |
| 3. ADDRESS OF OPERATOR P.O. Box 3249, Englewood, CO 80155 | Basin Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR |
| 4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 1) | |
| below.) AT SURFACE: 1270' FNL 1280' FEL "B" | Sec 28 T32N R11W |
| AT TOP PROD. INTERVAL: /270' | 12. COUNTY OR PARISH 13. STATE |
| AT TOTAL DEPTH: | San Juan New Mexico |
| 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE | |
| REPORT, OR OTHER DATA | 15. ELEVATIONS (SHOW DF, KDB, AND WD) |
| REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: | 6339 gr. |
| MULTIPLE COMPLETE | change on Form 9-330.) tate all pertinent details, and give pertinent dates, |
| Including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertin | ent to this work.)* |
| measured and true vertical depths for all markers and zones pertin 11/15/80 Spud 12½" 11/15/80 Drill to 271: Cmt. w/ 250 sx CL-B and 2% CACL2 Circ cmt 30 mins. OK Drill out.Reduce Hole to 8 3/4" | ent to this work.)* : Run 6 jts 9 5/8" 36# csg Set @ 2 to surface PT BOP to 1000 PSI for |
| 11/15/80 Spud 124" 11/15/80 Drill to 271: Cmt. w/ 250 sx CL-B and 2% CACL2 Circ cmt | ent to this work.)* : Run 6 jts 9 5/8" 36# csg Set @ 2 to surface PT BOP to 1000 PSI for |
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Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State official in addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO: 1976 O - 214-149