

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-105
Revised 10-1-78

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E 5842

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator
Tenneco Oil Company

3. Address of Operator
P. O. Box 3249, Englewood, CO 80155

4. Location of Well
UNIT LETTER C LOCATED 1000 FEET FROM THE North LINE AND 1600 FEET FROM THE West LINE OF SEC. 2 TWP. 30N RGE. 9W NMPM

5. Date Spudded
11/24/80

6. Date T.D. Reached
12/14/80

7. Date Compl. (Ready to Prod.)
3/16/81

8. Elevations (DF, RKB, RT, GR, etc.)
6029' gr.

9. Elev. Casinghead

10. Total Depth
7451'

11. Plug Back T.D.
7415'

12. If Multiple Compl., How Many

13. Intervals Drilled By
Rotary Tools
0' - TD

14. Cable Tools

15. Producing Interval(s), of this completion - Top, Bottom, Name
7186-7400' Dakota

16. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
DI SPL, CNFD, CPL

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	286'	12-1/4"	200sx Class B W/2% CACL ₂	1081
7"	23#	3349'	8-3/4"	370sx Lite; 150sx Class B	1081
4-1/2"	11.6, 10.5#	7449'	6-1/4"	235sx Lite; 150sx Class B	1081

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	3192'	7449'	385 SX		2-3/8"	7198'	

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

7186-92'	7331-37'
7212-15'	7378-84'
7222-26'	7394-7400'
7272-77'	
7288-92'	40' 80 holes 2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7186-7400'	1600 gals 15% HCL, 960# salt, 121-1.1 spec.grav. balls, 80,000 gals 30# THC/gal GWX-7 XL gel, 1% KCL water, 80,000# 20/40 sand, 25,000# 10/20 sand

33. PRODUCTION

Date First Production 3/16/81	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Shut-in
Date of Test 3/16/81	Hours Tested 3 hrs.	Choke Size 3/4"
Prod'n. For Test Period	Oil - Bbl.	Gas - MCF 1116
Water - Bbl.	Gas - Oil Ratio	
Flow Tubing Press. 70 PSI	Casing Pressure 330 PSI	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF 1138	Water - Bbl.
Oil Gravity - API (Corr.)		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By

35. List of Attachments
Electric logs forwarded by Schlumberger

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Carley Hatten TITLE Asst. Div. Adm. Manager DATE 3/19/81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 4434'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 4698'	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 5037'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 5274'	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 6362'	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____ 7142'	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____ 7186'	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from		to		No. 4, from		to	
4434'		5274'					
No. 2, from		to		No. 5, from		to	
7186'		TD					
No. 3, from		to		No. 6, from		to	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation