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LAND OFFICE

OPERATOR

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil &amp; Gas Lease No.

E-5842

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ GAS ☒ WELL OTHER-

2. Name of Operator

Tenneco Oil Company

3. Address of Operator

Box 3249, Englewood, Colorado 80155

4. Location of Well

UNIT LETTER C 1000 FEET FROM THE North LINE AND 1600 FEET FROM

THE West LINE, SECTION 2 TOWNSHIP 30N RANGE 9W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

6029' gr

7. Unit Agreement Name

8. Farm or Lease Name

Turner B Com

9. Well No.

2

10. Field and Pool, or Wildcat

Basin Dakota

12. County

San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Action  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐OTHER ☐PLUG AND ABANDON ☐CHANGE PLANS ☐REMEDIAL WORK ☐COMMENCE DRILLING OPERATIONS ☐CASING TEST AND CEMENT JOBS ☐OTHER TIH w/DST equipment ☐ALTERING CASING ☒PLUG AND ABANDONMENT ☐

SUBSEQUENT REPORT OF:

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/10/81. MIRUSU. NDWH. NUBOP. TIH w/bit, csg scraper and 2-3/8" tbg. Tagged cmt @ 7364' Drilled 51' of cmt and DV collar. Drill to guide shoe @ 7415'. Pressure test csg to 3500 PSI. POOH. RU Bluejet wireline services. Ran GR/CCL from 7402-7000'. Perf'd Dakota w/ 3-1/8" premium csg gun @ 2 JSPF as follows: 7186-92', 7212-15', 7222-26', 7272-77', 7288-92', 7331-37', 7378-84', 7394-7400'. 40' 80 holes. Broke down perfs. @ 3000PSI. Est rate: 1BPM @ 2600PSI.

2/12/81. TIH w/Johnson cased hole DST equipment on tbg. Set pkr @ 7155'. Open DST and pkr failed TOH w/DST assembly and tbg.

2/14/81. TIH w/Johnson cased hole DST equipment on tbg. Set pkr @ 7155', RU Smith Energy and tested pkr to 2500 PSI for 5 mins. Held OK. Opened DST tool for 10 min flow period. Shut-in tool for 1 hr. Opened tool, made 3 swab runs, recovered no fluid. Shut-in tool for 24 hr. build-up.

2/15/81. Released pkr. TOH w/DST equipment. TIH w/2-3/8" tbg open ended to 7400'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Asst.Div.Adm.Mgr.

DATE February 19, 1981

Original Signed by FRANK T. CHAVEZ

APPROVED BY

TITLE SUPERVISOR DISTRICT # 3

DATE

MAR 9 1981

CONDITIONS OF APPROVAL, IF ANY: