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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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|--|
| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. E-5842 |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Tenneco Oil Company | 8. Farm or Lease Name Turner B Com |
| 3. Address of Operator P.O. Box 3249, Englewood, CO 80155 | 9. Well No. 2 |
| 4. Location of Well UNIT LETTER C 1000 FEET FROM THE North LINE AND 1600 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 30N RANGE 9W NMPM. | 10. Field and Pool, or Wildcat Basin Dakota |
| 15. Elevation (Show whether DF, RT, GR, etc.) 6029' gr. | 12. County San Juan |

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/14/80

RU and run 14 jts (585') 4-1/2", 11.6# and 87 jts (3661') 4-1/2" 10.5# casing. Csg. set @ 7449' w/TOL @ 3192'. Cmt w/235 sx Lite, 4% CFR-2, and 4% HR-4. Tail in w/150 sx CL-B. PD. Reverse out. Release rig 12/13/80.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank T. Chavez TITLE Asst. Div. Adm. Mgr. DATE 12/29/80

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

APPROVED BY _____ TITLE _____ DATE JAN 9 1981

CONDITIONS OF APPROVAL, IF ANY: