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Appropriate District Office
DISTRICT 1
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## State of New Mexico Energy, Minerals and Natural Resources Department

Furm C-104 Revised 1-1-89

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

X) Kio Brizos Ra., Aziec, 14191 81416	REQL	JEST F	A AC	LO	WAB	AND NAT	UBAL GA	S				
TO TRANSPORT OIL AND							Well API No.					
AMOCO PRODUCTION COMPANY							3004524508					
ress .O. BOX 800, DENVER,	COLORAI	0 8020	)1									
son(s) for Filing (Check proper box)						Othe	(l'lease espla	(ri)				
v Weli		Change in			L.] γι:	/ -						
ompletion	Oil Casinghea	_	Dry G		Ħ/							
inge in Operator  in ange of operator give name	Calligno											
address of previous operator												
DESCRIPTION OF WELL AND LEASE Well No.   Pool Name, Including					no Formation		Kind	Kind of Lease		Lease No.		
TURNER B COM		2 BASIN (DA						ST	STATE		STATE	
cation		1000				EMI	1	600 -		FWL	• ·	
Unit Letter	_ :	1000	_ Feet F	From T	The	FNL	and	Fe	et From The _	1 111	line	
Section 2 Townsh	30	N	Range	2	9W	, NI	мрм,	SA	N JUAN		County	
DESIGNATION OF TRAI	SPORTE	R OF C	IL A	ND N	UTAI	RAL GAS	e address to w	hick approved	copy of this fo	vm is to be se	ni)	
MERIDIAN OIL INC.		or Conden			]	3535 EAST 30TH STREET, FARMINGTON, NM					1 8740	
ame of Authorized Transporter of Casil EL, PASO NATURAL GAS C	ghead Gas	head Gas		y Gas					pproved copy of this form is to be sent) PASO, TX 79978			
		1 6	I Tour		Rge.	ls gas actuall		EL PAS		<u> </u>		
well produces oil or liquids, re location of tanks.	Umut 	Soc.	Twp.	i	v.Rc.		,	i				
this production is commingled with the	I from any of	her lease o	r pool, s	pive co	mming	ling order aum	ber:					
. COMPLETION DATA								Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	ı - (X)	Oil We	a ]	Gas '	Well	New Well	Workover	Deepen	1 1108 2		<u> </u>	
ate Spudded		npl. Ready	to Prod			Total Depth	<u> </u>		P.B.T.D.			
						Top Oil/Gas	Pav		Tubing Der	nth .		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation												
erforations						_ <del></del>			Depth Cass	ng Slice		
				CINIC	AND	CEMENT	NG RECO	RD	_!			
10 F 0 F	1 0	TUBING, CASING AND CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT		
HOLE SIZE CASING & TUBING												
						+						
. TEST DATA AND REQU	EST FOR	ALLOV	VABL	Æ		<del>,</del>				for full 24 hr	wer l	
IL WELL (Test must be afte	recovery of	total volum	ne of loc	ad oil	and mu	st be equal to a	nethod (Flow,	nowable for I pump, gas lift	, elc.)	. , , 44 80		
Date Fina New Oil Run To Tank	Date of	Test				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	ر محمد من مستند. المناسبية					
Length of Test	Tubing Pressure				Casing Pres	Casing Pressure			Choke Size			
						Water Bb	is.		GE- MCF			
Actual Prod. During Test	Oil - Be	is.		-			TEB2	5 19 <b>91</b>				
G. C. WELL						<b>(</b> .	IIL CO	N. DI	<u> </u>			
GAS WELL Actual Fruit Test - MCT/D Length of Test						Bbis. Cond	ensale/MMCF	ī, ·9	Gravity of	Condensate		
The beautiful (Cluster)						Casing Pressure (Shul-in)			Choke Sice			
lesting Method (pilot, back pr.)	Tubing Pressure (Shut-in)											
VI OPERATOR CERTIF	ICATE (	OF CON	MPLI.	ANO	CE			NISED!	VATION	I DIVISI	ON	
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation							OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						D-	Date ApprovedFEB 2 5 1991					
is like size complete to the day		•				Da	"a whhio			~1	,	
L.H. Whiley						- ∥ Bv	By But Chang					
Signature Doug W. Whaley, Staff Admin. Supervisor						.    -,		SUPI	ERVISOR	DISTRIC	T #3	
Printed Name			Ti	ille		Tit	le					
February 8, 1991		30	3-830 Telepho	0=42 unc No	2 <del>80</del> —	-						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 7311 Sections of this form must be filled out for anowable on new and recompleted wells.
  3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  4) Separate Form C-104 must be filed for each pool in multiply completed wells.