STATE OF NEW MEXI	CO	•			<i>3</i> 0	2-693 -	X453/		
ENERGY AND MICHAELS DEPARTMENT OIL CONSERVATION DIVISION							Form C-101 Revised 10-1-78		
P. O. BOX 2088							5A. Indicate Type of Leane		
SANTA FE, NEW MEXICO 87501						L			
FILE							(65)		
U.S.G.3.						5, State Oil	6. Gris Lorino 110.		
OPERATOR									
APPLICATION APPLIC	ON FOR PERM	IT TO DRILL, DEE	EPEN, OR PLUG I	BACK		IIIIII	The Hame		
	· ¬								
b. Typ+ of Well DRILL	_	DEEPEN			ACK	B. Form or Leane Name			
GIL GAB WELL	OTHER	INFILL	BINGLE X	MUL	TIPLE ZONE		h Gas Com "K"		
2. Tiame of Operator	DUCTION COM	DAMV		,	1	9. Well No.	IE		
3. Address of Operator	DOCTION COM	FANI				10. Field and Foot, or Wildcat			
501 Airpo		Basin Dakota							
4. Location of Well UNIT LETT	TER	LOCATED940	FEET FROM THE	Sout	T INE				
1250		LINE OF SEC.	32 TWP. 30N	asr. 91	LATERA N	117491	X		
1850 ************************************	Fast		32 TWO 30N	11111	Tim	<u> 12. County</u>	77777777		
						San J	uan ()		
<i>XIIIIXIIIXIIIX</i>	<i>₩</i>	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	13, i roposea L	epth 1	9A. Formation	777777	20. itolary or C.T.		
			7017		Dakot		Rotary		
21. Lievations (Show whether D)	F, KI, etc.) 21	A. Kind & Status Plug.	bond 21B. Drilling C	ontractor			. Date Work will start		
5702' GL		Statewide	U	nknown		<u> </u>			
23.		PROPOSED CAS	ING AND CEMENT PR	OGRAM					
SIZE OF HOLE	SIZE OF CA	SING WEIGHT PER	R FOOT SETTING	DEPTH	SACKS OF	CEMENT	EST. TOP		
12-1/4"	9-5/8"	H-40 32	2.3# 3	00!	300 9	iх	Surface		
8-3/4"	7"	K-55 20	0# 25	2500'		5X	Surface		
6-1/4"	4-1/2"	K-55 I	K-55 10.5# 7017'		420 sx		Surface		
Amoco proposes to dr	· ill the abo	ve well to fur	ther develop t	he Basi	n Dakota	reservo	ir. The well		
will be drilled to t									
intermediate point w									
Completion design wi									
tion. Amoco's stand	lard blowout	prevention wi	II be employed	; see a	ttached d	drawing	for blowout		
preventer design.	•						,		
Upon completion the	well locati	on will be cla	aned and the r	ecerve :	nit fille	d 40#11			
opon demp. 0. 1011 1110				0301 10 1	,	KIH	VFB\		
Gas produced from th	is well is	dedicated to E	l Paso Natural	Gas Co	. /	RLULI	1		
		APPROVA				-7	3 1980		
		FOR 90 DA			- 1	SEY	- cont		
		DRILLING C			1	SEP OIL CO	ST. 3		
		EXPIRES 12-	7-80			/ 01			
IN ABOVE SPACE DESCRIBE P	ROPOSED PROGR	AMI IF PROPOSAL IS TO U		IVE DATA OH		DUCTIVE TORE	NAU PROPOSED NEW PROD		
I hereby certify that the informat	ion above in true	nd complete to the best	of my knyswiedge and i	silef.					
Uriginal :	Signod By Nwwev	Tule	District Engin	eer	r	ore Aug	gust 29, 1930		
NAME OF DESCRIPTION O	UNINET	i ui e	- · · · · · · · · · · · · · · · · · · ·			- 1 to 1	<u> </u>		

SUPERVISOR DISTRICT 第 3

3 1980

SEP

OIL CONSERVATION DIVISION

. STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

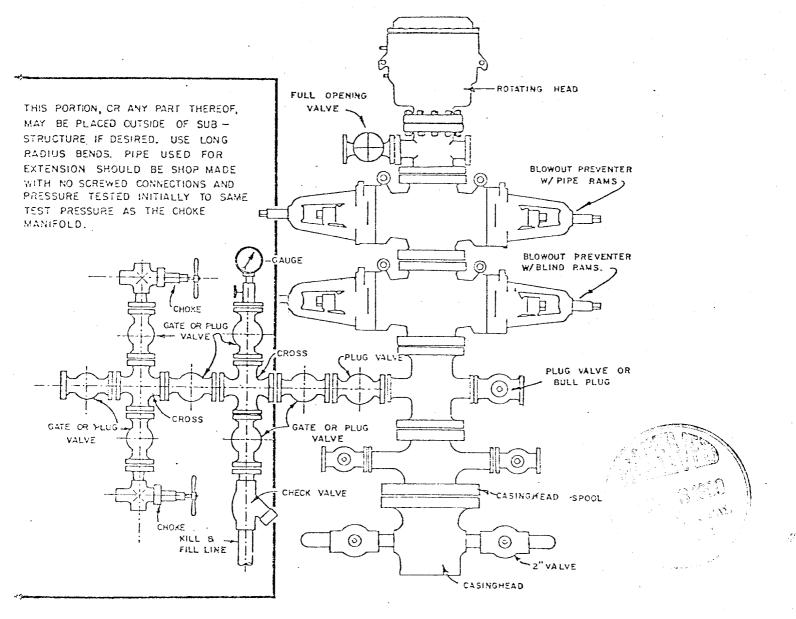
P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

All distances must be from the outer boundaries of the Section.

AMOCO PRODUCTION COMPANY That Later Section Section Township Recoge County Recoge County San Juan Activot Prototoge Learning of Wall June and 1850 Least from the East Inc. Township Township Recoge County San Juan Activot Prototoge Learning Township Recoge County County County County Amoco Amoco Amoco Amoco Red County County												
Sec. Section Section South Board South Basin Data	Operator			Lease			i					
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Amoco & EPRG Ped N. Olykop Amoco Fed N. Olykop Amoco Fed N. Olykop Amoco Fed N. Olykop Amoco Fed Sec. Amoco Fed Se		Section				•						
Syl 2 test man the South the and 1850 rest from the East processor of the Community streets of the Post processor of the Sast pakents and pakents and pakents are supported to the subject well by colored pencil or hackure marks on the plat below. 2. If more than one lease is dedicated to the well, outline cash and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership in dedicated to the well, have the interests of all owners heen consolidated by communitization, unitization, force-pooling, etc? [N] Yes No		32	30N	9	W	San Juan						
Designated Assembly Post Basin Dakota Post Basin Dakota 1. Outline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?		C-	nith .	. 1850		Pact		• .				
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Amoco & EPNG Fed No. If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Commission. CERTIFICATION Amoco & EPNG Fed NM. 019409 Amoco Fed SF-076337 Sec. Amoco Fed Amoco State Amoco State B-10870-2 Rock Island Oil & Refining Amoco WI: B-10870-2 Amoco Fed SF-078337 Amoco Fed Amoco Fed SF-078337 Amoco Fed Amoco Fed Amoco Fed SF-078337 Amoco Fed Amoco Fed Amoco Fed SF-078337 Amoco Fed Amoco Fed Amoco Fed Amoco Fed Amoco Fed SF-078337 Amoco Fed A			dedicated to the v	vell, outline	each and iden	tify the owners	hip thereof (both s	as to working				
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- 1. Blowout Preventers and Master Valve to be fluid operated, and all fittings must be in good condition.
- 2. Equipment through which bit must pass shall be as large as the inside diameter of the casing that is being drilled through.
- 3. Nipple above Blowout Preventer shall be same size or larger than BOP being drilled through.
- 4. All fittings to be flanged.
- 5. Omsco or comparable safety valve must be available on rig floor at all times with proper connection or sub. The I.D. of safety valve should be as great as I.D. of tool joints of drill pipe, or at least as great as I.D. of drill collars.



BLOWOUT PREVENTER HOOKUP

API Series # 900

EXHIBIT D-4
OCTOBER 16,1969

Operation of BOP by closing both pipe and blind rams will be tested each trip or, on long bit runs, pipe rams will be closed once each 24 hours.